

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a new oil reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

NM 7951

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FSL and 660' FWL, Unit L

510

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3003' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LEONARD BROS.

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

LEONARD QUEEN SOUTH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 13, T26S, R37E

12. COUNTY OR PARISH 13. STATE

LEA

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/10/78 MIRU COMP UNIT. TEST CSG TO 1000 PSI. PERF'D QUEEN FMTN 3496-3506', 3442-44'
to W/ 1 JSPF. TOH. TIH. PERF'D QUEEN FMTN 3456-96', 3362-3414', 3330-3348'
4/12/78 W/ 1 JSPF.

PRESS ANNULUS TO 500 PSI. HELD OK. ACIDIZED W/90 BBLS NE ACID. BRK DN 1600 PSI.
ATR 5 BPM. ATP 800 PSI. MTP 2300 PSI. ISIP 200 PSI. WELL ON VACUUM AFTER 5 MIN.

FRAC DN TBG W/ 72,000 GAL X-LINKED GEL WTR W/ 1600,000# 20/40 SAND AND 36,000#
10/20. ATR 19.3 BPM, ATP 1800 PSI, MTP 2000 PSI. ISIP 800 PSI. 5 MIN - 725 PSI.
10 MIN - 700 PSI. SI. 2025 BL WTR TO RECOV. WELL CURRENTLY FLOWING AT A
RATE OF 177 BOPD.OIL AND 500 MCFPD. WTR PROD: 34 BPD.

18. I hereby certify that the foregoing is true and correct.

SIGNED

J. A. Meyer

TITLE: Div. Production Manager

DATE

5-5-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

