

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER convert to wiw

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3016 KB, 3005 GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leonard Bros.

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
S. Leonard

11. SEC., T., R., M., OR BLK. AND
SUFFIX OR AREA
Sec. 13, T26S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

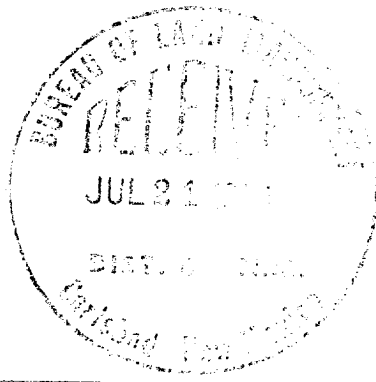
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFFS ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ABANDONING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>convert to WIW</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU PU. POOH w/rods and pump. Laid down rods. NUBOP. Tagged bottom and POOH w/tbg.
2. RIH w/2 7/8 tubing and 5 1/2" treating packer. Set packer at 3360'. Loaded backside w/2% KCL.
3. Pumped 500 gals. xylene down tubing (avg. rate was 2.0 BPM) and 5000 gals 15% HCL (same rates)
4. Unset pkr. POOH w/tbg. and pkr. Laid down tbg. RIH w/2 7/8 8RD J55 plastic coated tbg. and plastic coated injection packer to 3273'.
5. Circulated hole w/packer fluid containing corrosion inhibitor, oxygen scavenger and biocide.
6. Set pkr. at 3273 NDBOP.
7. Hook up injection line.
8. RDP.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineering Supv. DATE 7-18-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY [Signature] TITLE [Signature] DATE JUL 25 1984

CONDITIONS OF APPROVAL
Subject to
Like Approval
by State

*See Instructions on Reverse Side
NEW MEXICO

RECEIVED

JUL 27 1984

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION