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## NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Tenneco Oil Company 720 So. Colorado Blvd., Denver, Colorado 80222 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Costnghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ THIS WELL HAS BEEN PLACED IN THE POOL DESTURATED RELIGIOUR IF YOU DO NOT CONCUR NOTHEY THIS OFFICE. II. DESCRIPTION OF WELL AND LEASE eli No. Pool Name, Including Formation Kind of Lease Leonard Bros 16 South Leonard Queen State, Federal or Fee Federal NM-7951 Location 1980 Feet From The\_ N \_\_\_\_Line and 1980 Feet From The 13 Township 26S Range 37E lea or Condensate Address (Give address to which approved copy of this form is to be sent) Permian Corp PO Box 1183, Houston, TX 77001
Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas PO Box 990, Farmington, NM is gas actually connected? When El Paso Natural Gas Twp. If well produces oil or liquids, i P <u>¦</u>13 T26S | R37E 4/29/78 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Gas Well Workover New Well Plug Back Same Res'v. Dill. Res'v. Χ Χ Date Compl. Ready to Prod. 4/9/78 4/28/78 3617 3583 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 3005' GL Queen 3385 3583 Ferforations 3384-3420', 3450-54', 3462-82', 3490-3514' Depth Casing Shoe 3520-24', w/1 JSPF 3617 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8-5/8" 5-5" 12 1/4" 505 <u>500 sx</u> 7-7/8" 3615 1100 sx V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) 4/29/78 5/16/78 Pumping Tubing Pressure Length of Test Casing Pressure Choke Size 24 hrs. Oil-Phis. Water - Shis. Actual Pred. During Test Gcs - MCF 10 180 20 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Fressure (Shut-in) Cosing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE BUPERVISON DISTRICT I This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply