NO. OF COPIES RECE	.1460	ì	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		Ĭ	L
LAND OFFICE			
IRANSPORTER	OIL	l	<u> </u>
	GAS		
OPERATOR			
PRORATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISTION

Form C-104

-	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
}	U.S.G.S.		AND ISPORT OIL AND NATURAL GA		
Ì	LAND OFFICE	AUTHORIZATION TO TRAIN	STORT OIL AND NATURAL GA		
Ì	TRANSPORTER OIL				
	OPERATOR GAS				
1.	PRORATION OFFICE				
	Tenneco Oil Company				
	720 So. Colorado Blvo	I., Denver, Colorado 802	- 	<u> </u>	
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We!1	Change in Transporter of: Oil X Dry Gas	We request a test	allowable of 2000 Bbls	
	Recompletion Change in Ownership	Casinghead Gas Conder.s	of oil for this we	111.	
	If change of ownership give name and address of previous owner				
71	DESCRIPTION OF WELL AND L	FACE			
11.	Lease Name	Well No.: Pool Name, Including For	· · · · · · · · · · · · · · · · · · ·	Lease No.	
	LEONARD BROTHERS	16 LEONARD QUEEN S	OUTH State, Federal	or Fee FEDERAL NM 7951	
	Unit Letter F : 1980	Feet From The North Line	and 1980' Feet From Th	south of	
	Line of Section 13 Town	nship 26S Range	37Е , ммрм,	Lea County	
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5		
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
	Permian Corp.		Box 1183 Houston TX pp 77	1001	
El Paso Natural Gas Box 990, Farmington, N. M. Unit Sec. Twp. Page. Is gas actually connected? When				•	
	If well produces oil or liquids, give location of tanks. Test	P 13 26S 37E	No ! ASA	\P	
IV.	If this production is commingled with COMPLETION DATA				
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			T-M-		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	L		Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				i	
11/	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be equal to or exceed top allow	
¥	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Date of Test Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil-Bhla.	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test				
	<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
V	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION APPROVED 0 1070 19		
I hereby certify that the rules and regulations of the Oil Conservation		, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signarye)		BYOrig. Sage and		
			BY		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow		
			All sections of this form mu	ist be filled out completely for allow	
		itle)	All sections of this form mu able on new and recompleted w	est be filled out completely for allow ells.	
	5/2		All sections of this form mu able on new and recompleted w	ist be filled out completely for allow ells. I III and VI for changes of owner	
	5/2		All sections of this form mu able on new and recompleted w Fill out only Sections I. I well name or number, or transpor	est be filled out completely for allow ells.	