Submit 5 Copies Appropriate District Office DISTRICT I P.Q. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator	T	ST FOF	ALLOWA	BLE AND	AUTHORI	AS Well	API No.	<u> </u>			
United Gas Search, In	nc.	<u> </u>				30-	-025- 25858				
Address c/o Oil Reports & Gas	s Service	es, Inc	., P. O.				1				
Reason(s) for Filing (Check proper box) New Well Recompletion	C Oil Casinghead (ਾ 🗌 🗖	nsporter of: y Gas	Fil fro	m Leonar	ange we d Broth	ell design ers #19 .th Septem		orts		
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEAS	E							-		
Lease Name Glenn-Ryan	Well No. Pool Name, Includ						of Lease Federal confire	Lea NM-79	se No. 51		
Location Unit LetterC	660		et From The	North Lin	and198	<u>80 </u>	et From The	West	Line		
Section 13 Townshi	<u>26 S</u>	Ra	inge 37 E	, N	мрм,	Lea			County		
III. DESIGNATION OF TRAN	SPADTED	OF OU		RAL GAS							
Name of Authorized Transporter of Oil		Condensate		Address (Giv			copy of this form				
kurlockPermian Corp	mian Corp						on. Texas 77251-1183				
Name of Authorized Transporter of Casin El Paso Natural Gas	Company		Dry Gas	Address (Give address to which approved P. O. Box 1492, El Pa							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 14 26S 37E			Is gas actually connected? When Yes							
If this production is commingled with that IV. COMPLETION DATA		lease or poo	l, give comming Gas Well		Workover	Deepea	Plug Back Sa	me Res'y	Diff Res'v		
Designate Type of Completion	- (X)		i				Ĺ				
Date Spudded	Date Compl.	Ready to Pro	od.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Forma	tion	Top Oil/Gas Pay			Tubing Depth				
Perforations	Perforations					L			Depth Casing Shoe		
	TU	BING, CA	SING AND	CEMENTI	NG RECORI	D	<u>I</u>				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	TEODAL		E .				<u> </u>		<u></u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FOR AL	volume of lo	us ad oil and must	be equal to or	exceed top allow	wable for this	depth or be for f	rill 24 hours.,)		
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pur	np, gas lift, e	ıc.)				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		<u></u>	Water - Bbls.			Gas- MCF				
GAS WELL	L			L			•				
	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved							
Signature				By ORIGINAL SCHOO BY JERRY SEXTON							
Donna Holler Agent Printed Name Title				Title							
7/15/91 Date	50) <u>5-393-</u> Telephor									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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