1	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS CPERATOR PRORATION OFFICE	Intafe     NEW MEXICO OIL CONSERVATION COMMIS       LE     REQUEST FOR ALLOWABLE       S.G.S.     AND       AND OFFICE     AUTHORIZATION TO TRANSPORT OIL AND NA       RANSPORTER     OIL       GAS     GAS				Form C-104 Supersedes Old Effective 1-1-6	C-104 and <u>-</u> 5
•.	Cperctor						
	TENNECO OIL COMPANY						
	6800 PARK TEN BLVD., SUITE 200 NORTH, SAN ANTONIO, TEXAS 78213         Recson(s) for filing (Check proper box)         New Well         Change in Transporter of:         Becompletion    Other (Please explain)						
	Change in Cwnership Casinghead Gas Condensate SHOW HOOKUP OF GAS CONNECTION						
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE           Lease Name         Well No. Pool Name, Including Formation         Kind of Lease         Lease Name						
	LEONARD BROS.	19	LEONARD QUEE	N SOUTH	State, Federal	cr Fee FEDERAL	NM-79 <b>5</b> L
	Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u>						
	Line of Section 13 Township 265 Range 37E , NMPM, LEA County						
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oil X       or Condensate       Address (Give address to which approved copy of this form is to         PERMIAN CORPORATION       Permian (Eff 9 / 1 /87)       P. O. Box 3119, MIDLAND, TX. 79701						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY			Address (Give address to which approved copy of this form is to be sent) P. O. BOX 990, FARMINGTON, N.M. 87401			
	If well produces cil or liquids, Unit Sec. Twp. Ege.			Is gas actually connected? When			
	give location of tanks. P 13 26S 37E YES 6-1-78 If this production is commingled with that from any other lease or pool, give commingling order number:						
JV.	COMPLETION DATA						
	Designate Type of Completion	n = (X)	.   		r I		
	Date Spudded	Date Compl. Red	dy to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formation	Top Oll/Gas Pay		Tubing Depth	
	Perforations					Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING &	TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT
			·				
				1			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	Date First New Cil Run To Tanks	Date of Test		Producing Method (Flo	w, pump, gas lift	, etc.)	
	Length of Test	Tubing Pressure	<u></u>	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF	
	ll						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMC	CF	Grevity of Condenante	
						-	
	Testing Method (pitot, back pr.)	Tubing Pressure	(shut-in )	Cosing Pressure (Shu	(-1B)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION DEC-5 1978			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Signed by			
				BY That 1. Supve			
	PS V line			This form is to be filed in compliance with RULE 1104.			
-	Signature)			well, this form mus	at he accompan	able for a newly drille ied by a tabulation of	the deviati ==
	STAFF PRODUCTION ANALYST			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all -			
	(Title) DECEMBER 1, 1978 (Date)			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition			
				Separate Form	s C-104 must	De misq for each be	of in multip