(Formerly 9-331) DEPARTM	INI: ) STATES ENT OF THE INTERIO	OFFICE FOR NUMBE OFFICE FOR NUMBE OF COPIES REQUIR. (Other Instructions on re- verse side)	BIM Roswell District Hodified Form No. <u>NTXO-3160-4</u> 5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTION	CES AND REPORTS ON Is to drill or to deepen or plug back TON FOR PERMIT—" for such prop	N WELLS k to a different reservoir. ossis.)	NM-7951 6. IF INDIAN, ALLOTTRE OR TRIBE NAM
OIL GAN OTHER			7. UNIT AGREEMENT NAME
NAME OF OPERATOR		3n. Aren Code & Phone No.	8. FARM OR LEASE NAME
United Gas Search, Inc.		505-393-2727	Leonard Brothers
P. O. Box 755, Hobbs, NM	4 88241-0755		É. WILL HU.
See also apace 17 below )	arly and in accordance with any Sta	ate requirements.*	19 10. FIELD AND POOL, OR WILDCAT
At surface		`	South Leonard Queen
660' FNL & 1980' FWL of Section 13 Umit C		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. GR. etc.)		Sec 13 T26S R37E	
30-025-25858	3005 GR		12. COUNTY OR PARISH 13. STATE Lea NM
Check App	ropriate Box To Indicate Nati	ure of Natice Report of O	
NOTICE OF INTENTIO	TO:		Ther Wata
TEST WATER SHUT-OFF	LE OR ALTER CASING	۲	]
	LTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	BEPAIRING WELL
	ANDON*	SHOOTING OR ACIDIZING X	ALTERING CASING
REPAIR WELL CH	ANGE PLANE	(Other) Set Br	idge Plug
DESCRIBE PROPHISED OR COMPLETED OPERA proposed work. If well is directions nent to this work.) *	TIONE (Clearly state all pertinent de lly drilled, give subsurface locations	- ampletion of Recouple	of multiple completion on Well tion Report and Log form.) including entimated date of starting an depths for all markers and zones pert
Work began 9 plug at 3450	/17/90. Pulled rods & Treated with 2600 ga	tubing. Set retreiv.	able bridge
Work began 9 plug at 3450	/17/90. Pulled rods & . Treated with 2600 ga	tubing. Set retreiv.	able bridge n tubing & rods.
Work began 9 plug at 3450	/17/90. Pulled rods & . Treated with 2600 ga	tubing. Set retreivals 15% HCl acid. Rates and water per day.	able bridge n tubing & rods.
Work began 9 plug at 3450	/17/90. Pulled rods & . Treated with 2600 ga	tubing. Set retreiv.	able bridge n tubing & rods.
Work began 9 plug at 3450 10/5/90 pump	/17/90. Pulled rods & . Treated with 2600 ga ed: 1 bbl oil & 40 bbl	tubing. Set retreivals 15% HCl acid. Rates and water per day.	able bridge n tubing & rods.
Work began 9 plug at 3450	/17/90. Pulled rods & . Treated with 2600 ga ēd: 1 bbl oil & 40 bbl	tubing. Set retreiva als 15% HCl acid. Rai ls water per day.	able bridge n tubing & rods.
Work began 9 plug at 3450 10/5/90 pump 1 hereby certify that the foregoing is tra SIGNED	/17/90. Pulled rods & . Treated with 2600 ga ēd 1 bbl oil & 40 bbl Addated bbl	tubing. Set retreiva als 15% HCl acid. Rai ls water per day.	Able bridge n tubing & rods.
Work began 9 plug at 3450 10/5/90 pump <sup>1</sup> hereby certify that the foregoing is tra	/17/90. Pulled rods & . Treated with 2600 ga ēd 1 bbl oil & 40 bbl Addated bbl	tubing. Set retreiva als 15% HCl acid. Rai ls water per day.	able bridge n tubing & rods.

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## \*See Instructions on Reverse Side