	NU. WF LUFILS RECEIVED	J										
	DISTRIBUTION		CONSERVATION COMM ION									
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1								
	FILE		AND	Effective 1-1-65								
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	SAS								
	LAND OFFICE	1										
	TRANSPORTER OIL	4										
	GAS CPERATOR	4										
	PRORATION OFFICE	-										
Ι.	Cperator	1										
	Tenneco Oil Company											
	Address	·····										
	720 So. Colorado Blv	/d., Denver, Colorado 8	80222									
	Reason(s) for filing (Check proper box,	)	Other (Plenser Plenser) AT									
	New Well	Change in Transporter of:	FLARED AFT	GAS MUST NOT BE								
	Recompletion	Oil Dry G	unies unies an	EXCEPTION TO R-4070								
	Change in Ownership	Casinghead Gas Conde	naute SOBTAINED	LACEFIION TO R-4070								
	II change of ownership give name THIS WELL HAS DEEN PLACED IN THE POOL and address of previous owner											
	BOTIEY THIS OFFICE											
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation $\rho = \pi //1$   Kind of Lease Lease No.											
	Leonard Bros.		N-5181	Lease No.								
	Location	19   Leonard Qu	een South	FederalNM_7951_								
	Unit Letter C ; CC	Feet From The N Li:	1980 East Trans	W								
		9 Feet From The Li:	ne and Feet From 1	Гhe								
	Line of Section 13 Tow	mship 26S Range 3	B7E Lea	County								
				County								
III.	DESIGNATION OF TRANSPORT											
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)								
	Permian Corp.		Box 1183 Houston Address (Give address to which approv	Tx 77001								
	Name of Authorized Transporter of Cas	inghead Gas 🗍 or Dry Gas 🗍	Address (Give address to which approx	ved copy of this form is to be sent)								
	-El Paso Natural Ga	s. Co.	Box 990 Farmingto	n, NM								
	If well produces oil or liquids, give location of tanks.		•	Future								
				Fucure								
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:									
3.4.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.								
	Designate Type of Completio	n - (X)	X									
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.								
	5-14-78	6-8-78	3642	3559								
	5-14-78 Elevations (DF, RKB, RT, GR, etc.)	6-8-78 Name of Producing Formation	3642 Top Oil/Gas Pay	Tubing Depth								
	3005' GL	Queen	3310	3557								
	Perforations 3386-3414',	3448-3452', 3460-	-80', 3486-90',3486-	94 ath Casing Shoe								
	3500-12', 3520-24'	<u>, 3540-52'w/ 1 JSPE</u>	ף									
			D CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
	<u>12¼</u> "	8_5/8"	506'	500								
			26401									
	7-7/8"	<u>512"</u>	3642	800								
v	TEST DATA AND REOUSST EC	RALLOWABLE (Test must be a		and must be equal to or exceed top allow-								
	OIL WELL		fler recovery of total volume of load oil c opth or be for full 24 hours)	ine must be equal to or exceed top allow-								
ĺ	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)								
	6-8-78	6-10-78 Tubing Pressure	Pumping									
	6-8-78 Length of Test	Tubing Pressure	Pumping Casing Pressure	Choke Size								
	24 hrs Actual Prod. During Test											
		OII-Bhis.	Water-Bbls.	Gas-MCF								
	9	9	311	18								
	CAS WELL											
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate								
				Gidvity of condenedie								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size								
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION								
			APPROVED AUGIN 1978 . 19									
	I hereby certify that the rules and re	gulations of the Oil Conservation										
	Commission have been complied w	ith and that the information given										
	above is true and complete to the	best of my knowledge and peller.	TITVESUPERVISOR DISTRICT									
	$(\gamma ) \rightarrow f$	1	This form is to be filed in c	ompliance with RULE 1104.								
	( value Marta	the	If this is a request for allow	able for a newly drilled or deepened								
-	(Signal	turej	<ul> <li>well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fill out only Sections I. II. III, and VI for changes of owner.</li> </ul>									
	Ulton Sense											
•	(Tul	c)										
	<u>(130/78</u>	<u></u>										
	(Dat	e j		er, or other such change of condition. be filed for each pool in multiply								
			Separate Forma C-104 must	mee to then poor in multiply								

ell	name	or	number,	or tran	sporte	er, or	other	suc	ch cha	nge o	of c	ondition.
	Separ			C-104	must	be	filed	for	each	pool	in	multiply

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AUG 9 1978 CU. CONTRVATION COMM, LOUBS, N. M.

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