









HOBBS DISTRICT

Tenneco Oil Company No. 19 Leonard Bros. NE¼NW¼ sec. 13-26S-37E Lea County, N.M. Above Data Required on Well Sign

CONDITIONS OF APPROVAL

- 1. Drilling operations authorized are subject to compliance with the attached General Requirements for Drilling Operations on Federal Oil and Gas Leases, dated January 1, 1977.
- 2. Notify this office (telephone (505) 393-3612) when the well is to be spudded and in sufficient time for a representative to witness all cementing operations. Attached are names and telephone numbers of Geological Survey and Bureau of Land Management personnel who are available for consultation during construction, drilling, completion, and rehabilitation activities.
- 3. Immediate notice is required of all blowouts, fires, spills, and accidents involving life-threatening injuries or loss of life.
- 4. Secure prior approval of the District Engineer for variance from the approved drilling program and before commencing plugging operations, plugback work, casing repair work, corrective cementing operations, or suspending drilling operations indefinitely.
- 5. Blowout prevention equipment is to be installed, tested, and in working order before drilling below the surface casing and shall be maintained ready for use until drilling operations are completed.
- 6. Operator will provide the dirt contractor with a copy of the enclosed Bureau of Land Management "Standard Requirements for all Drilling in Relation to Oil and Gas Activities in the Roswell Distrct" prior to commencing construction of road, pad, or other associated developments.
- 7. In the event the oil or gas test results in a dry hole, the drill pad and access road will be ripped in accordance with "BLM Roswell District's Ripping Recommendations for Caliche or Compacted Drill Pads and Access Roads". (Reseeding of the affected areas may be required at the discretion of the BLM authorized officer).
- 8. All ripped surfaces are to be protected from vehicular travel by constructing a dead-end ditch and earthen barricade at the entrance to these ripped areas. The barricade is to be constructed using spoil material from the ditch and should be of sufficient magnitude to discourage vehicle entry.
- 9. All above ground structures, not subject to applicable conservation and safety requirements, shall be painted to blend with the natural surroundings. The paint used should be a nonglare, nonreflective, nonchalking color that simulates Fed. Stand. No. 595, color 30318.

and the second second second	Poind minim			SD Copyright	pyrighted Reproduction Prox 34	
COUNTY LEA	FIELD	Leonard S.		STATE NM		
OPR TENNECO OIL CO)			API 30-02	5-25858	
NO 19 LEASE LEOT	nard Brot	hers		MAP		
Sec 13, T26S,				CO-ORD		
660' FNL, 1980)' FWL of	Sec		8-	4-25 NM	
4 mi SE/Bennet		SP	□ 5-14- 7	18 CMP 6-	8-78	
CSG		WELL CLASS:	WELL CLASS: INIT D FIN DO ELEV			
8 5/8" at 506' w/500 s 5 1/2" at 3642' w/800		FORMATION	DATUM	FORMATION	DATUM	
5 1/2" at 3 642" W/	000 SX		<u> </u>			

. - - -

		-			
CONTR	Cactus	OPRSELEV 3005' GL	PD	4000'	RT

F.R. 2-27-78 8-21-78 TD 3642'; PBD 3559'; Complete Perf (Queen) 3386-3552' (overall) No treatment reported 8-26-78 COMPLETION ISSUED

*_*__.

8-4-25 NM IC 30-025-70082-78 ş

÷

1