Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088							
DISTRICT III	Santa Fe, New Mexico 87504-2088				58955			
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Operator United Con Secure Inc.					Well API No.			
United Gas Search, In Address	С.			30	-025- 25	859		
c/o Oil Reports & Gas Reason(s) for Filing (Check proper box)	Services, Inc.	., Box 755						
New Well	Change in T	ransporter of:	Other (Please expla	iin)				
Recompletion	Oil - Di Casinghead Gas X C	Ory Gas	Effecti	ve 11/1	/91			
If change of operator give name	Casinghead Gas [X] C	Condensate					<u> </u>	
and address of previous operator	AND FELCE			,			· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL Lease Name	Weil No. P	Kind	Kind of Lease Lease No.					
Glenn-Ryan	12		÷		e. Federal on Peer		-7951	
Location								
Unit Letter G	:1980F	eet From The	North Line and198	<u> </u>	et From The	East	Line	
Section 14 Townsh	ip 26S R	lange 37	E , NMPM, Lea				County	
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
Scurlock Permian Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas			P. O. Box 1183, Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carbon	& Gasoline Co.	& Gasoline Co. 1st City Bank Tower, 201 Main St, FtWorth						
If well produces oil or liquids, give location of tanks.		wp. Rge. 6S 37E	Is gas actually connected? Yes	When	7 6/11/	78		
If this production is commingled with that	from any other lease or poo	ol, give commingli	ing order number:					
IV. COMPLETION DATA S	<u>ID RICHARDSO</u> Oil Well	N GASOLI Gas Well	NE CO Eff. 3/1/9 New Well Workover		nt n t			
Designate Type of Completion	- (X)	i	<u> </u>	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	od.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		. Tubing Depth			
Perforations	Depth Casing Shoe							
	CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
								
/ TECT DATA AND DECLES	The part of the pa							
V. TEST DATA AND REQUES OIL WELL (Test must be after re			e equal to or exceed top allow	able for this	denth or he fo	e full 24 hours	• 1	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pum			r juit 24 hours	1.7	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size			
	,				0.000			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
GAS WELL	·				~ · · · · · · · · · · · · · · · · · · ·			
15 17 1745			Bbls. Condensate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
	1_		-		Choke Size			
I. OPERATOR CERTIFICA			OIL CONG		TION D			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.			Date Approved					
Gonnes Llukar			1					
Signature			By Paul Kautz Geologist					
Donna Holler Agent Printed Name Title			Geologist, Title					
10-31-91 Date	505-393-27 Telephon	27				ADD 2	Λ 1000	
	reiepioo	~ 170.	FOR RECOR	\mathbf{D}	NLY	mrk J	v 1993	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.