		. The set of a state of the set of the second state of the seco	and the second	
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11. Effective 1-1-65
	FILE	AUTUODIZATION TO TOA	AND NSPORT OIL AND NATURAL GA	A C
-	U.S.G.S.	AUTHORIZATION TO TRAF	NSPORT UIE AND NATURAL GA	45
┝	LAND OFFICE			
	IRANSPORTER			
-	GAS			
ŀ	OPERATOR			
1.	PRORATION OFFICE			
	-,			
	TENNECO OIL COMPANY			
	Address	THOUSE DENVER,	COLOBADO 80222	
	720 S. COLO. BLVD. PEN Reason(s) for filing (Check proper box)	THOUSE DENVER,	Other (Please explain)	
i		Change in Transporter of:		
	New Well X	Oil Dry Gas		
	Recompletion	Casinghead Gas Condens	FI -	
t	Change in Ownership)
]	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND L	EASE	Kind of Lease	
Ī	Lesse Name	Well No. Pool Name, including Po	State Freingel	cr Fee Federal NM-7951
	Leonard Bros	Leonard Quee	en South	cr Fee Federal NM-7951
	Location			
	Unit Letter G_ : 198	OFeet From TheNLine	and <u>1980</u> Feet From T	heE
		-	NUCH	Courter
	Line of Section 14 Town	ship 265 Range 3	7Е , МАРМ, Lea	County
			- -	
II .	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
	Nome of Authorized Transporter of Oil			
	Permian Corp	Permian (Eff. 9 / 1 /87)	Box 1183 Houston Te Address (Give address to which approv	xas 77001 ed copy of this form is to be sent)
	Name of Authorized Transporter of Casi	ngneda Gas 📂 – or Dry Gas 🛄	1	
	El Paso Natural Gas		Box 990 Farmington N. J. Address (Give address to which approv	M. 87401
	Name of Authorized Transporter of Casinghead Gas of Dry Gas Address		Address (orbe dedress to writer approv	
	If well produces cil or liquida, Unit Sec. Twp. Fige. Is gas actually connected? When			
	give location of tarks. N 11 265 37E yes 6-11-78			
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
:v.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Oil Well Gas Well $Gas Well$	New Well Holkover Deepen	
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	5-23-78	6-12-78	3650	3609 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
	2997' GA	Queen	3310	3488 Depth Casing Shoe
		-48, 3500-18, 3486-90,		
	3404-3458, w/ 1 JSPF			13650
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	500	500
	7-7/8"	5-1/2"	3650	900
		1	L	l
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
•	OIL WELL able for this depin of the formation of the start of the star			
				t etc.)
	Date First New Cl. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
	Date First New Cil Run To Tanks 6-12-78	25:0 of Test 6-25-78	Producing Method (Flow, pump, gas lif Pumping	
		Date of Test	Producing Method (Flow, pump, gas lif	(, etc.) Choke Size
	6-12-78	25:0 of Test 6-25-78	Producing Method (Flow, pump, gas lif Pumping Casing Pressure	Choke Size
	6-12-78	25:0 of Test 6-25-78	Producing Method (Flow, pump, gas lif Pumping	
	6-12-78	Date of Test <u>6-25-78</u> Tubing Pressure	Producing Method (Flow, pump, gas lif Pumping Casing Pressure	Choke Size
	6-12-78	Cil-Bble.	Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bble.	Choke Size Gas-MCF
	6-12-78	Cil-Bble.	Producing Method (Flow, pump, gas lif Pumping Casing Freeseure Water-Bble. 49	Choke Size Gas-MCF 28
	6-12-78 Length of Test 24 Actual Frod. During Test	Cil-Bble.	Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bble.	Choke Size Gas-MCF
	6-12-78 Length of Test 24 Actual Frod. During Test GAS BELL	Date of Test 6-25-78 Tubing Pressure Oil-Bble. 14	Producing Method (Flow, pump, gas lif Pumping Casing Freeseure Water-Bble. 49 Bbls. Condensate/MMCF	Choke Size Gas-MCF 28 Gravity of Condensate
	6-12-78 Length of Test 24 Actual Frod. During Test GAS BELL	Cate of Test 6-25-78 Tubing Pressure Cui-Bbis. 14	Producing Method (Flow, pump, gas lif Pumping Casing Freeseure Water-Bble. 49	Choke Size Gas-MCF 28
	6-12-78 Length of Teet 24 Actual Frod. During Teet GAS WELL Actual Frod. Teet-MCF/D	Date of Test 6-25-78 Tubing Pressure Oil-Bble. 14	Producing Method (Flow, pump, gas lif Pumping Casing Freeseure Water-Bble. 49 Bbls. Condensate/MMCF	Choke Size Gas-MCF 28 Gravity of Condensate
ç. .	6-12-78 Length of Teet 24 Actual Frod. During Teet GAS WELL Actual Frod. Teet-MCF/D Treating Method (pulot, back pr.)	Date of Test <u>6-25-78</u> Tubing Pressure Oil-Bble. <u>14</u> Length of Test Tubing Pressure (Shrt-in)	Producing Method (Flow, pump, gas lif Pumping Casing Freeseure Water-Bble. 49 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF 28 Gravity of Condensate
VI	6-12-78 Length of Teet 24 Actual Frod. During Teet GAS WELL Actual Frod. Teet-MCF/D	Date of Test <u>6-25-78</u> Tubing Pressure Oil-Bble. <u>14</u> Length of Test Tubing Pressure (Shrt-in)	Producing Method (Flow, pump, gas lif Pumping Casing Freeseure Water-Bble. 49 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gcs-MCF 28 Gravity of Condenacte Choke Size
VI	6-12-78 Length of Teet 24 Actual Frod. During Teet Actual Frod. Teet-MOF/D Treating Method (pulot, back pr.) CERTIFICATE OF COMPLIANCE	CE	Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bble. 49 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gas-MCF 28 Gravity of Condensate Choke Size TION COMMISSION
vI	6-12-78 Length of Teet 24 Actual Find, During Teet GAS BELL Actual Find, Teet-MCF/D Tretting Method (pilot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and t	CE CE Calle of Test Coll-Bbls. 14 Longth of Test Tubing Pressure (Shrt-in) CE regulations of the Oil Conservation given given	Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bble. 49 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size Gas-MCF 28 Gravity of Condensate Choke Size TION COMMISSION
vī	6-12-78 Length of Teet 24 Actual Find, During Teet GAS BELL Actual Find, Teet-MCF/D Tretting Method (pilot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and t	CE	Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bble. 49 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size Gas-MCF 28 Gravity of Condensate Choke Size TION COMMISSION 1978 1979 Munified
ΥI	6-12-78 Length of Teet 24 Actual Find, During Teet GAS BELL Actual Find, Teet-MCF/D Tretting Method (pilot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and t	CE CE Calle of Test Coll-Bbls. 14 Longth of Test Tubing Pressure (Shrt-in) CE regulations of the Oil Conservation given given	Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bble. 49 Bble. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERVA JUL ? APPROVED BY March W.	Choke Size Gas-MCF 28 Gravity of Condensate Choke Size TION COMMISSION
νI	6-12-78 Length of Teet 24 Actual Find, During Teet GAS BELL Actual Find, Teet-MCF/D Tretting Method (pilot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and t	CE CE CE CE CE CE CE CE CE CE	Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bble. 49 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA JUL 2 APPROVED BY TITLE	Choke Size Gas-MCF 28 Gravity of Condensate Choke Size TION COMMISSION 1978 Ceologium
VI	6-12-78 Longin of Tool 24 Actual Find, During Tool GAS BELL Actual Find, Tool-MCF/D Trotting Mothed (puot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and : Commission have been complied v above is true and complete to the	CE CE CE CE CE CE CE CE CE CE	Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bbls. 49 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA JUL 2 APPROVED BY TITLE This form is to be filed in 1	Choke Size Gravity of Condenante Choke Size TION COMMISSION 1978 Ceolog Compliance with RULE 1104.
VI	6-12-78 Length of Teet 24 Actual Find. During Teet GAS WELL Actual Find. Teet-MCF/D Tretting Method (pilot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and to Commission have been complied w above is true and complete to the	CE CE CE CE CE CE CE CE CE CE	Producing Method (Flow, pump, gas lif Pumping Casing Pressure Water-Bble. 49 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA JUL ? APPROVED BY TITLE This form is to be filed in a Market of a seconder for allow	Choice Size Gas-MCF 28 Gravity of Condensate Choice Size TION COMMISSION 19/8 19/8 19/8 Compliance with RULE 1104. Vable for a newly drilled or despendent vable for a newly drilled or despendent right of the deviation

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If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other auch change of condition. Separate Forma C-104 must be filed for each pool in multiply completed wells.

Administrative Supervisor

(Date)