Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	, -	TO TRA	ANS	PORT O	IL AND NA	ATURAL C	SAS				
Operator	erator						Well API No.				
United Gas Search, Inc	•						3	0-025-2586	0		
Address		.	_	n 75	F 17-1-1-1	MW 00	241				
c/o Oil Reports & Gas Reason(s) for Filing (Check proper box)	Service	es, In	c.,	BOX /5		, NM 60 het (Please ex					
New Well		Change is	o Trans	porter of:	/ 🗀 🤼	(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,				
Recompletion	Oil		Dry (Effect	ive 11/	1/91			
Change in Operator	Casinghead	d Gas 🗍	Cond	iensate 🔲							
If change of operator give name											
and address of previous operator							,				
II. DESCRIPTION OF WELL	AND LEA		٦		et - T	····	Tag:	1 - 7 7	1 .	N-	
Lease Name	Well No. Pool Name, Including				•	i manan			M Lease Lease No. Federal or Tree NM-7951		
Glenn-Ryan	11 Rhodes · Yates - SR - Gas RAIR. redeal of XXX NM - 7951										
Location Unit LetterF	_ : :	1980	_ Feet	From The _	North Li	ne and	2180	Feet From The	West	Line	
Section 14 Township 26S Range 37E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Sid Richardson Carbon & Gasoline Co.					Address (Give address to which approved copy of this form is to be sent) 1st City Bank Tower, 201 Main St, FtWorth TX						
If well produces oil or liquids, zive location of tanks.		Sec.	Twp.	Rge	. Is gas actua	Is gus actually connected? When ? Yes 6/21/91					
If this production is commingled with that f	mm any oth	er lease or	root o	nive commin		38		0/21	731		
IV. COMPLETION DATA			, , , , , , , , , , , , , , , , , , ,			~					
Designate Type of Completion -	· (X)	Oil Well	1] 	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ume Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth P.			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations					1	Depth Casing Shoe					
		IDING	CAS	TNC ANT	CEMENT	NG PECOI	20				
UO E SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SAC	SACKS CEMENT		
NOCE SIZE	NOLE SIZE CASING & TOLKING SIZE				1	00. 11100	· · · · · · · · · · · · · · · · · · ·				
		··· ·									
					<u></u>						
V. TEST DATA AND REQUES							e. 11. Aa		£.11 9 4 1	1	
OIL WELL (Test must be after re			of load	1 oil and mus					<u>гии 24 пош</u>	· 3 .)	
Date First New Oil Run To Tank	Date of Test				Producing M	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	nte		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls	Water - Bbls.			Gas- MCF		
GAS WELL		· · · · · · · · · · · · · · · · · · ·			_ <u></u>		· · · · · · · · · · · · · · · · · · ·	 			
					Bbls. Conde	mate/MMCF		Gravity of Cond	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE		<u> </u>					
I hereby certify that the rules and regular	tions of the C	Dil Conser	vation		(JIL COI	NSERV	ATION DI	VISIO	N	
Division have been complied with and that the information given above						King 1					
is true and complete to the best of my knowledge and belief.					Date	Date Approved					
- Odpunk Waller						gia Signed ha					
Signature					By_	By Paul Kautz					
Donna Holler Agent Agent					By Paul Kautz Geologist						
Printed Name			Title	_	Title						
10-31-91 Date	50	5-393- Tele	-272 phone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.