Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REO	UEST F		•		BLE AND A	AUTHORI	ZATION				
I.	,,,,,		-			AND NAT						
									API No.			
United Gas Search, Inc.							30-025-25860					
Address								•				
c/o Oil Reports & G	as Ser	vices,	Inc	., B	ox ·	755, Hobb	os, NM	88241				
Reason(s) for Filing (Check proper box)			_		_	Othe	я (Please expl	ain)				
New Well		Change in	-		f:							
Recompletion 💆	Oil	🗀	Dry C									
Change in Operator If change of operator give name	Casinghe	ad Gas	Conde	ensale								
and address of previous operator				· · ·	• • • •						· · · · · · · · · · · · · · · · · · ·	
IL DESCRIPTION OF WELL								-		· • · · · · ·		
Lease Name Leonard Brothers		Well No. Pool Name, Including 21 Rhodes Yate				_			of Lease Federal or Fixe	f Lease No. Federal or Pack NM-7951		
Location		21	Irano	ues	iate	s Seven	Kivers			MM-/	321	
Unit Letter F : 1980 Feet From The North Line and 2180 Feet From The West Line												
Section 14 Township	26	<u>S</u>	Range	<u> </u>	37E	, NN	IPM,	Lea	· · · · · · · · · · · · · · · · · · ·		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI			ND N	ATU		address to w	high approved	name of this form	is to be se	me1	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										<i></i>		
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX El Paso Natural Gas Company						P. O. Box 1492, El Paso, TX 79978						
If well produces oil or liquids, give location of tanks.	Unit I	Sec.	Twp.	1	Rge.	Is gas actually connected? When Yes			? 6/21/91			
If this production is commingled with that i	from any ot	her lease or	pool, g	ive con	minel	*	er:					
IV. COMPLETION DATA	•		,					**************************************				
		Oil Well		Gas W	eli	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	1	X		1	X	İ	x I		l x	
Date Spudded work began	Date Con	pl. Ready to	Prod.			Total Depth			P.B.T.D.			
10/4/90	6/21/91					3640			3065			
Elevations (DF, RKB, RT, GR, etc.)							Top Oil/Gas Pay			Tubing Depth		
3008 KB Yates Seven Rivers						2644			Dest Code			
Perforations						1			Depth Casing Shoe			
2644-2938	TIDDIC CASDIC AND					CEMENTING RECORD			3640			
LIOUT CIZT	,	TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE 12 1/4	CASING & TUBING SIZE					DEPTH SET			500			
7 7/8	8 5/8 5 1/2				502 3640			1025				
7,79	3 1/2				3040							
V. TEST DATA AND REQUES												
OIL WELL (Test must be after re	ecovery of t	otal volume	of load	oil and	i must					full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test					Producing Me	thod (Flow, pu	ump, gas lift, e	tc.)			
	<u> </u>					<u> </u>			Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
	Oil - Bbls.				Water - Bbis.			Gas- MCF				
Actual Prod. During Test												
	L								l			
GAS WELL							<u></u>	,	18	J222-A-		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
3200	24 hours Tubing Pressure (Shut-in)				None Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	ruong ricemie (one-m)				1305							
Orifice Meter	·					<u> </u>	1303		J			
VI. OPERATOR CERTIFIC				NCE		ح اا	DIL CON	JSFRV	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation								102.117	***************************************		•	
Division have been complied with and is true and complete to the best of my k	cnowledge a	numuon giv und belief.	CD 8001	• •			A	لم				
						Date	Approve	d				
Down Dolles						II _						
						By				·		
Signature Donna Holler		Ag	jent									
Printed Name	505	202 25	Title:			Title_						
6-25-91	505	-393-27	phone	No		11						
Date		7 516	quark.	. ~.		<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.