Adam II.	D FOR Revision	12, ut-In 0 bbls 2200#.	RECEIVED
Perforated 2644-48, 2658-64, 2672-76 2798-2810, 2860-70, 2930-38 with 1 swaiting on frac treatment. 6/21/91 Tigelled water & 155,000# 20/40 sand. 6/22/91 Flowed 3200 MCF gas per day	D FOR Re	12, ut-In 0 bbls 2200#. e, FCP 605#. CAREA AREA AREA AREA AREA AREA AREA AREA	EGEIVE
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Perforated 2644-48, 2658-64, 2672-76 2798-2810, 2860-70, 2930-38 with 1 s waiting on frac treatment. 6/21/91 T gelled water & 155,000# 20/40 sand. 6/22/91 Flowed 3200 MCF gas per day	hot per foot, Short per foot,	12, ut-In 0 bbls 2200#. e, FCP 605#.	EGEIVE
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Work bogan 10/4/00 Gat GIRD 0 2100			
nent to this work.) *		nt depths for all markers and	sones pert
Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details proposed work. If well is directionally drilled, give subsurface locations and neat to this work.)	(NOTE: Report results Completion or Recomp	of multiple completion on Wiletion Report and Log form.)	
RHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ALTERING CABING ABANDONMENT* to Rhodes Yates-SR	
FRACTURE TREAT	WATER SHUT-OFF	RETAIRING WELL,	
NOTICE OF INTENTION TO:		URNT REPORT OF:	
16. Check Appropriate Box To Indicate Nature	of Notice Report or C	Lea Deta	NM ————
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, API. #30-025-25860 3008 KB	etc.)	12. COUNTY OR PARISH 18.	
		Sec 14 T26S R37E	NU
At surface 1980' FNL & 2180' FWL	•	Rhodes Yates Seve	nRiver
4. LOCATION OF WELL (Report location clearly and in accordance with any State research 17 below.)	equirements.*	10. PIELD AND POOL, OR WIL	DC4+
P. O. Box 755, Hobbs, NM 88241		9. WELL NO.	
2. NAME OF OPERATOR	h. Aren Code & Minne No 505-393-2727	8. FARM OR LEADE NAME Leonard Brothe	r.c
	,	7. UNIT AGRESSENT NAME	
OIL, CAR CO	***	NM-7951 6. IF INDIAN, AULOTTEE OR	TRINE HAM
	MELL C		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON \ (1) O not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT" for such proposals.		5. LEASE DESIGNATION AND	RERIAL PO

RECEIVED

OCE HOBBS OFFICE