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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	ISPORT	Oll	L AND NA	TURAL G				· · · · · · · · · · · · · · · · · · ·		
Operator PermOK Oil, Inc.	Well API 300				7 No. 02525861 00S1							
Address 1550 Wynn Joyce Ro	ad. Suit	e 202.	T.B. 11.	G	arland. '	rx 7504	3			170.		
Reason(s) for Filing (Check proper box)		···· <u>·</u>				es (Please expl						
New Well	Oil		'mansporter of Dry Gas Condensate			Effe	ective P	pril 1,	1993			
If change of operator give name	Casinghead			<u> </u>	O Box 1	151, Tul:	sa. OK	74101-0	151			
			, 1110. /	-	O. DOX .	isi, iui.	say on	74101	,131			
II. DESCRIPTION OF WELL Lease Name			ool Name. I	nchrdi	ing Formation		Kind	of Lease	L	ease No.		
Glenn-Ryan 10 South Leonard Queen State, Federal or Fee NM-7951									7951			
Unit LetterE	<u> : 198</u>	<u> </u>	eet From Th	N N	orth Lin	and 660	F	et From The	West	Line		
Section 14 Townshi	_p 26 S	3 R	tange 37	7 E	, N	мрм,	Lea	·		County		
III. DESIGNATION OF TRAN	SPORTER	R OF OIL	AND NA	ATU	RAL GAS							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil												
Scurlock Permian Corp. Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P.O. Box 4648, Houston, TX 77210-4648 Address (Give address to which approved copy of this form is to be sent)							
Sid Richardson Gasoline Co.					201 Main St., Suite 3000, Ft. Worth, TX 76102							
If well produces oil or liquids, give location of tanks.	uces oil or liquids, Unit of tanks.			Sec. Twp. Rgs. 14 26S 37E						6/17/78		
If this production is commingled with that	 							0/1///	0			
IV. COMPLETION DATA					·		Υ		1			
Designate Type of Completion	- (X)	Oil Well	Gas Wo	ell	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.			rod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations					<u></u>			Depth Casing Shoe				
	π	JBING, C	ASING A	ND	CEMENTIN	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
									·			
V. TEST DATA AND REQUES	T FOR AL	LOWAR	ILE.			<u></u>		L				
OIL WELL (Test must be after re				must	be equal to or	exceed top allo	wable for this	depth or be	for full 24 hour	s.)		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF				
GAS WELL	l											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
Sesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA					C	IL CON	SERVA	ATION	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JUN - 7 1993							
is true and complete to the best of my this wiedge and belief.					Date Approved							
(Kodney Cather)					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Signature Rodney Ratheal	Viœ-	Preside	<u>ent</u>	_	",	· · · · · · · · · · · · · · · · · · ·				 		
Printed Name		Tu -271–640	lle		Title_							
May 28, 1993 Date	<u> </u>	Telepho		-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JUN 0 1 1993