Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

58955

DISTRICT III		Sa	nta re	, New M	exico 8/30	<i>J</i> 4-2088		58	955	
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR AL	TOMY	BLE AND	AUTHORI	ZATION			
		TO TRA	NSP(ORT OIL	AND NA	TURAL GA				
Operator							i	API No.		
United Gas Search, Inc	·····		30	0-025-25861						
c/o Oil Reports & Gas	Service	es. Tno	B	ox 755	Hobbs	NM 882	41			
Reason(s) for Filing (Check proper box)	DELATOR	33, 1110	,	OX 733		es (Please expla				
New Well		Change in	Transpo	rter of:	_	•				
Recompletion	Oil		Dry Ga			Effecti	ve 11/	1/91		
Change in Operator	Casinghead	d Gas 👿	Conden	2266			·.			
f change of operator give name and address of previous operator										
•	ANDIE	A CIT								• 1
I. DESCRIPTION OF WELL Lease Name	AND LEA		Pool N	me. Includi	ing Formation		Kine	of Lease	les.	se No.
Glenn-Ryan	1	10	1	-	nard Que	en		e, Federal or Fee	NM-79	
Location			4							
Unit LetterE	: 1980		Feet Fr	om The N	orth Lin	and 6	60,	Feet From The	West	Line
- 4						•				
Section 14 Townshi	p 26	5S	Range	371	E N	MPM, Lea				County
II. DESIGNATION OF TRAN	SPORTE!	R OF O	II. AN	D NATTI	RAI. GAS					
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wh	ich approv	ed copy of this fore	n is to be sent)
Scurlock Permian Corp.					P. O. Box 1183, Houston, TX 77251-1183					
Name of Authorized Transporter of Casin	1		or Dry	Gas	1			d copy of this for		
Sid Richardson Carbon	, 							201 Main S	t,FtWort	h TX
If well produces oil or liquids, ive location of tanks.		Sec.	Twp. 26S	Kgc. 37E	is gas actually		Whe		7/78	
this production is commingled with that					ing order num			0/1	1/ /6	
V. COMPLETION DATA							93			
		Oil Well		las Well		Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion		1	!_		Total Danis	<u></u>	<u> </u>			
Date Spudded	Date Comp	i. Keady to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	rmation		Top Oil/Gas I	Pay		Tubing Depth	/	
, , , , , , , , , , , , , , , , , , , ,										
Perforations			•					Depth Casing	Shoe	
										
11015.0175					CEMENTI	NG RECOR	<u>D</u>		01/0 051/51	n e
HOLE SIZE	CAS	SING & TU	BING S	ilZE		DEPTH SET		SA SA	CKS CEMEN	<u> </u>
	 			· · · ·		·····				
	 		·				······································			
. TEST DATA AND REQUES										•
IL WELL (Test must be after r. Date First New Oil Run To Tank			of load o	il and must		exceed top allo thod (Flow, pu			full 24 hours.)
WIE LIER LIEM OIL WITE TO LISTER	Date of Tes			•	· · · · · · · · · · · · · · · · · · ·	(1.10M) bit	Eres tâti	/		
ength of Test	Tubing Pres	ssure			Casing Pressu	re .		Choke Size		·
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	• 1	,	Gas- MCF		
	<u></u>							1		
GAS WELL									•	
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	ute/MMCF	*:	Gravity of Con	densate	
esting Method (pitot, back pr.)	od (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
second streets of the property		(meters	 ,			\				
I. OPERATOR CERTIFIC	ATE OF	COM	TAN	CF						
				نت	C	DIL CON	SERV	'ATION D	IVISION	1
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					DEC 0 3 1991					
is true and complete to the best of my k	nowledge and	d belief.			Date	Approved	d t	DEP A	ו ענו ט	
11	,					Orig. Sign	ned by			,
- Wann Hell	<u> </u>				Ву	Paul K Geolog	aut z			
Signature Donna Holler		Age	nt		-,	Geolo	TRA!			_
Printed Name			Title		Title.				'AP	R30
10-31-91 Date	50)5-393- Teler	2727 Shone No	<u> </u>		RECO	ט ע	NI Y		<u>J</u>
LAIE		1 51 61	ARTIG IW	<i>-</i> ,	ITUK	KEUUI	くてし	/176 *		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.