

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-85

Operator TENNECO OIL COMPANY	
Address 720 S. Colorado Blvd. Penthouse Denver Colorado 80222	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner _____
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Leonard Bros	Well No. 22	Pool Name, including Formation Leonard Queen South	Kind of Lease Federal	Lease No. NM-7951
Location				
Unit Letter E	1980	Feet From The N	Line and 660	Feet From The W
Line of Section 14	Township 26S	Range 37E	, NMPM, Lea County	

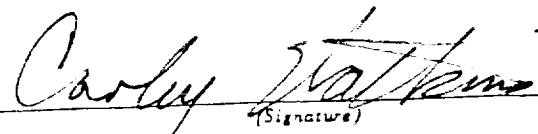
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Permian Corp Permian (Eff. 9/1/87)		Box 1183 Houston Tx 77001		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas		Box 990, Farmington, NM 87401		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.		Unit N	Sec. 11	Twp. 26S
		Rge. 37E	Is gas actually connected? Yes	When 6-17-78

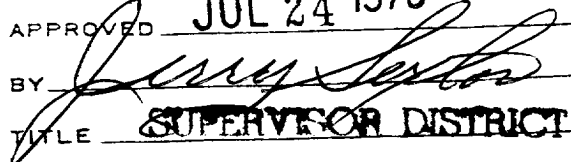
If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-1-78	Date Compl. Ready to Prod. 6-17-78	Total Depth 3705		P.B.T.D. 3664					
Elevations (DF, RKB, RT, GR, etc.) 2991' GR	Name of Producing Formation Queen	Top Oil/Gas Pay 3404		Tubing Depth 3508					
Perforations 3593-3606, 3583-88, 3458-72, 3422-48, 3396-3404, w/ JSPF		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 3705					
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 515		SACKS CEMENT 500					
7-7/8"	5 1/2"	3705		1000					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 6-19-78	Date of Test 7-6-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 7	Water-Bbls. 160	Gas-MCF 14

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Administrative Supervisor	
7/19/78	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED JUL 24 1978	
BY 	
TITLE SUPERVISOR DISTRICT 1	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

RECEIVED

12-2-1978

COMM. COMM.