## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTI	ON	
SANTA PE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

OPENATOR A	ND .
AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS
1.	
Torres Venezuard Oil Company	
Texas Vanguard Oil Company	
PO Box 202650 Austin, TX 78720	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
	ry Gas
	ondensate
Charto III Outside	
If change of ownership give name	
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name   Well No.   Pool Name, Including F	
Horseback #3 Comanche State	eline Yates 7Rvs State, Federal or Fee State L-6379
Location	
Unit Letter B : 750 Feet From The North Lin	ne and 2240 Feet From The East
Unit Letter	
Line of Section 33 Township 26-S Range 3	36-E , NMPM, Lea County
THE TARGET AND ALL OF THE ANICH OF THE ANICH AND MATTINAL	
Name of Authorized Transporter of OIL AND NATURAL or Condensate	Address (Give address to which approved copy of this form is to be sent)
Lantern Petroleum Corporation	PO Box 2281 Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas \( \times \) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbon & Gasoline Co.	201 Main Street, Fort Worth, TX 76102
Unit Sec. Twp. Rge.	Is gas actually connected? , when
If well produces oil or liquids, give location of tanks.  G   33   26-S   36-E	. 1070
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
NOTE: Complete 1 and 1 and 1 on reverse state if necessary.	11
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	001
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED, 19
my knowledge and belief.	BY
,,	71 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	TITLE
	This form is to be filed in compliance with RULE 1104.
f CU	If this is a request for allowable for a newly drilled or despense
Robert N. Watson, Jr., President	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
11-01-91	Fill out only Sections I, II, III, and VI for changes of owner.
(Date)	well name or number, or transporter, or other such change of condition.

	(3/)	Ott Mett	Gas Well	Now Well	Actrover	Deepen	Plug Back	me Restv.	Diff. Re
Designate Type of Complet	ion $-(X)$	1	į		i	!	!		i I
Date Spudded	Date Compl. Ready to Prod.		rod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	•						Depth Casing Shoe		
		TUBING,	CASING, AN	D CEMENTI	NG RECORD	)		<del></del>	
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SE		SAC	CKS CEMEN	IT.
		<del></del>							
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanke	FOR ALLO		Test must be a able for this di	epth or be for	of total volum full 24 hours) Method (Flow,			ual so or exce	ed top all
OIL WELL		t.	Cest must be a able for this d	epth or be for	full 24 hours) Method (Flow,			ual to or exce	ed top all
OIL WELL Date First New Oil Run To Tanke	Date of Tee	t.	Test must be a able for this d	Producing i	full 24 hours) Method (Flow,		(i, esc.)	ual to or exce	ed top ail
OIL WELL Date First New Off Run To Tanks Letigth of Test Actual Prod. During Test	Date of Tee	t.	Test must be a able for this d	Producing i  Casing Pre	full 24 hours) Method (Flow,		Choke Size	ual to or exce	ed top all
OIL WELL Date First New Oil Run To Tanks Lesigth of Test	Date of Tee	t c	Test must be a able for this d	Producing I  Casing Pre  Water-Bbis	full 24 hours) Method (Flow,		Choke Size		ed top ai