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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator Gifford, Mitchell & Wisenbaker	
Address 1280 Midland Nat'l Bank Tower, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
to report gas connection (original filed 5/12/78)	

If change of ownership give name
and address of previous owner -----

II. DESCRIPTION OF WELL AND LEASE

Lease Name Horse Back	Well No. 3	Pool Name, including Formation Comanche (Stateline)	Kind of Lease State, Federal or Fee State	Lease No. L 6379
Location				
Unit Letter B	2240	Feet From The East	Line and 750	Feet From The North
Line of Section 33	Township 26-S	Range 36-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 33	Twp. 26-S	Rge. 36-E	Is gas actually connected? yes	When May 19, 1978

If this production is commingled with that from any other lease or pool, give commingling order number: -----

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4/24/78	Date Compl. Ready to Prod. 5/5/78	Total Depth 3255'		P.B.T.D. N/A					
Elevations (DF, R&B, RT, GR, etc.) GR = 2899'	Name of Producing Formation Capitan Reef	Top Oil/Gas Pay 3107'		Tubing Depth 3244'					
Perforations 3141' to 3202'				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		1405'		750				
7 7/8"	5 1/2"		3255'		450				
	2 3/8"		3244'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

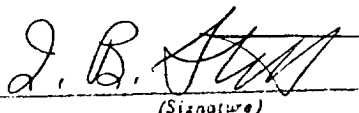
Date First New Oil Run To Tanks 5/10/78	Date of Test 5/10/78	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hours	Tubing Pressure 170	Casing Pressure	Choke Size 28/64"
Actual Prod. During Test	Oil - Bbls. 191	Water - Bbls. 84	Gas - MCF 249

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Engineer
(Title)

8/22/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED

SEP 5 1978
BY SUPERVISOR DISTRICT 10
Jerry [Signature]
Don L. [Signature]

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.