

DISPOSITION	
LAND OFFICE	
FILE	
D.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Meyer & Associates, Inc.

Address
P. O. Box 7764, Midland, TX 79703

Reason(s) for change (Check proper box)

New Well ☐ Change in Transporter of ☐ Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

Change of ownership give name and address of previous owner
GNW Corp. 675 Empire Plaza, Midland, TX 79701-4289

DESCRIPTION OF WELL AND LEASE

Lease Name Lanah Parker	Well No. 2Y	Pool Name, including Formation Comanche Stateline Tansil Yates, GR, Queen	Kind of Lease State, Federal or Fee State	Lease No. L3002
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Location
Unit No. 16, 2271 Feet From The South Line and 2225 Feet From The East

Section 28 Township 26S Range 36E Lea County

RELATIONSHIP OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Tesorero Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Drive, San Antonio, TX 78286
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978

Well produces oil or liquids, give location of tanks.	Unit 0	Sec. 28	Twp. 26S	Rge. 36E	Is gas actually connected? Yes	When 5-19-78
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This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Log Symbols	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
Revisions (DP, ARB, AT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Observations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

WELL SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Flow New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. Pres. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Prod. Pres. Shut-in MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Prod. Pres. (Shut-in)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED AUG 30 1982, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

8-10-82