

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease	State ☒ Fee ☐
51. State Oil & Gas Lease No.	23002

10. TYPE OF WELL	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
11. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name	Undesignated
8. Term of Lease (Date)	Quannah Parker
9. Well No.	2Y

2. Name of Operator	
Gifford, Mitchell & Wisenbaker	
3. Address of Operator	
1280 Midland National Bank Tower Midland, Texas 79701	

10. Aerial Photo of Wellhead	Comanche (Stateline)
------------------------------	----------------------

4. Location of Well	
UNIT LETTER <u>8</u> LOCATED <u>2770</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>26-S</u> RGE. <u>36-E</u> NMPM	

11. Aerial Photo of Wellhead	Comanche (Stateline)
12. County	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/15/78	4/23/78	4/30/78	GR = 2905	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3258'	N/A	N/A		A11	

24. Producing Interval(s), of this completion - Top, bottom, Name	
3159' to 3248', Capitan Reef Formation	

25. Was Directional Survey Made	No
---------------------------------	----

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Compensated Neutron log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1428'	12 1/4"	350 LW 400 C	
5 1/2"	14#	3258'	7 7/8"	450 C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3060'	3060'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
20 shots - .038" holes 3159' to 3248'		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3159' - 3248'</td> <td>1700 g. 15% DS 30 acid</td> </tr> <tr> <td></td> <td>36,000 g. Mini Max II,</td> </tr> <tr> <td></td> <td>13,000 lbs. 100 mesh sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3159' - 3248'	1700 g. 15% DS 30 acid		36,000 g. Mini Max II,		13,000 lbs. 100 mesh sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
3159' - 3248'	1700 g. 15% DS 30 acid										
	36,000 g. Mini Max II,										
	13,000 lbs. 100 mesh sand										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/30/78		flowing				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas-Oil Ratio
5/3/78	24	32/64"		58	071	5	1220
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
40			58	071	5		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented -will be sold to El Paso Natural Gas Company, connection on or around May 19, 1978.		Jerry McDonald	
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Jessanna Stidelberg</u> TYPE	Production Clerk DATE <u>5/11/78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including fall stem tests. All bottom reported shall be measured by this. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completion, Items 3a through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
H. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3150	3258	108	Capitan Reef				