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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gifford, Mitchell & Wisenbaker
Address
1280 Midland National Bank Tower Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **CASINGHEAD GAS MUST NOT BE PLACED AFTER 2/1/78 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE *Comanche Stateline Yates R-5729*
Lease Name Quanah Parker Well No. 2Y Pool Name, Including Formation Comanche (Stateline) Kind of Lease State, Federal or Fee State Lease No. L3002
Location Capitan Reef Formation
Unit Letter *0* : *2770* Feet From The *South* Line and *2310* Feet From The *East*
Line of Section 28 Township 26-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Basin, Inc.	511 W. Ohio St. Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	0 28 26-S 36-E No approx. May 19, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 4/15/78	Date Compl. Ready to Prod. 4/30/78	Total Depth 3258'	P.B.T.D. N/A
Elevations (DF, RAB, RT, GR, etc.) GR = 2905'	Name of Producing Formation Capitan Reef	Top Oil/Gas Pay 3150'	Tubing Depth 3060'
Perforations 3195' to 3248'			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 14"	8 5/8"	1428'	350 LW 400 C
7 7/8"	5 1/2"	3258'	450 C
7 7/8"	2 3/8"	3060'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/30/78	Date of Test 5/3/78	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hrs.	Tubing Pressure 40	Casing Pressure	Choke Size 32/64"
Actual Prod. During Test	Oil-Bbls. 58	Water-Bbls. 5	Gas-MCF 071

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Patricia Heidelberg
(Signature)
Production Clerk
(Title)
5/11/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED *[Signature]*, 19 *1978*
BY *[Signature]*
TITLE *[Signature]*

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

GIFFORD, MITCHELL & WISENBAKER

QUANAH PARKER 2Y

Deviation Survey

400'	$3/4^{\circ}$	400'	4.71
900'	$3/4^{\circ}$	500'	5.89
1428'	1°	528'	8.29
1674'	$3 \frac{1}{4}^{\circ}$	246'	12.55
2195'	$2 \frac{1}{2}^{\circ}$	521'	20.45
2553'	$2 \frac{1}{4}^{\circ}$	358'	12.65
2948'	$1 \frac{1}{4}^{\circ}$	395'	7.76
3258'	$1 \frac{1}{4}^{\circ}$	310'	6.09
			<hr/>
			78.39

Maximum horizontal displacement was 78.39' at a
measured depth of 3258'.

Stephanie Sidelberg
Production Clerk
5/12/78