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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

50. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L 3002

7. Unit Agreement Name  
Undesignated

8. Farm or Lease Name  
Quanah Parker

9. Well No.  
2-A

10. Field and Pool, or Wildcat  
Comanche (Stateline)

12. County  
Lea

## SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE ON A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL, CHECKED FOR OPERATIONS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Gifford, Mitchell & Wisenbaker

Address of Operator  
1230 Midland National Bank Tower Midland, Texas 79701

Location of Well  
UNIT LETTER 0 2771 FEET FROM THE South LINE AND 2285 FEET FROM

THE East LINE, SECTION 28 TOWNSHIP 26-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
GR = 2905'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" casing was run to 1428'. Halliburton cemented the casing with 350 sacks Halliburton Lite Wate with 2% CACL mixed at 11.9 ppg. followed by 400 sacks Class C mixed at 14.7 ppg. Circulated approximately 175 sacks excess cement. Bumped plug at 6:30 p.m. 4/17/78.

An 8 5/8" 2000 pound Well Heaswas installed. Also installed was a double 10" 3000 WP BOP. Drilling ahead on 4/18/78.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE Production Clerk DATE 4/18/78

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE APR 5 1978

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