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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 10-65

5A. Indicate Type of Lease
STATE ☒ FILE ☐
5. State Oil & Gas Lease No.
L 3002
7. Unit Agreement Name
Capitan Oil Pool
8. Name of Lease Owner
Quanah Parker
9. Well No.
2-A
10. Field and Pool, or Wildcat
Comanche (Stateline)
11. County
Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well	GAS ☒ OIL ☐ G. H. L. ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐
2. Name of Operator	Gifford, Mitchell & Wisenbaker
3. Address of Operator	1280 Midland National Bank Tower Midland, Texas 79701
4. Location of Well	UNIT LETTER 0 LOCATED 2771 FEET FROM THE South LINE 2285 FEET FROM THE East LINE OF SEC. 28 T.26-S R.36-E N.M.P.M.
19. Proposed Depth	3400'
19A. Formation	Capitan Reef
20. Rotary or C.T.	Rotary
21A. Kind of Status Plug Bond	single well
21B. Drilling Contractor	J. A. Price & Company
22. Approx. Date Work will start	4/14/78

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1408'	900	surface
7 7/8"	5 1/2"	14#	3300'	350	1900'

The Blow Out Preventor Program will consist of one 10" 3000 psi WP double BOP (1 pipe ram, 1 blind ram). The BOP will be installed when 8 5/8" casing is set and cemented.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joyanna L. Hildner Production Clerk Date 4/18/78

(This space for State Use)

SUPERVISOR DISTRICT I

MAY 5 1978

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: