Form 3160-4 (July 1992)

## UNITED STATES

SUBMIT IN DUPLIC \*\*\*E\*

ier in-

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

DEPARTME... OF THE INTERIOR structions on **BUREAU OF LAND MANAGEMENT** reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

WELL CO	MPIE	TION	OR RECO	MDI	ETION	LDE	DOD.	T ·	MBT		6.	IF INDIA		U3U187 TEE OR TRIBE NAM	
1a. TYPE OF WELL:		OII	GAS WELL	NVIP L		IKE	PUR	1 /	MD L	.UG*			i, ALLUI	ILE OR I RIBE NAM	
b. TYPE OF COMP	ETION:	WE	WELL I		DRY	Oth	er	т-	- A f2-	<u> </u>	7.	UNIT AG	REEMENT	NAME	
NEW	WOR OVER	K DEI	EP- PLUG	X	DIFF. RESVR.	N.	M-O	II C	cons.	ÐWI	SION	}		_	
NAME OF OPERA	TOR				NESVN.	16	25 N	-	renci	η Dr.	8. 1	FARM O	R LEASE N	IAME, WELL NO.	
2. NAME OF OPERATOR Arch Petroleum Inc.  3. ADDRESS AND TELEPHONE NO.  HODDS, NM 88240											unyon #45				
. ADDRESS AND TE						TIC	juus,	14	IAI GC	16-40	9. /	API WEL	L NO.		
P. O. Box 103													30-025	-25919 S3	
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											10.	10. FIELD AND POOL, OR WILDCAT			
At surface  C.550 FNL & 990' FWL											Teague Paddock Blinebry				
At top prod. inten	990 FVV /al reported	L i below									11.	SEC., T.,	R., M., OF	BLOCK AND SURV	
	•										'	OR ARE			
At total depth					DED									T23S, R37E	
			14. PERMIT NO.				, 1	DATE ISSUED			12. 0	12. COUNTY OR PARISH 13. ST			
5. DATE SPUDDED	16. DA	TE T.D. REA	CHED 17. DAT	COMPL. (Ready to		nmd l	40	49 51 51/4 710110 (5)		BE 51/5		Lea Co		NM	
			02/2	1/1000910	(ready to prod.)		18. ELEVATIONS (DF, RKB, R			RT, GE,	ETC.)*	19. EL	LEV. CASINGHEAD		
0. TOTAL DEPTH, M	D & TVD	21. PLUG.	BACK T.D., MD &				OMBI	22 117-01		FRUM	NALC		<u> </u>	· <del></del>	
7600	===   ==   ==   ==   ==   ==   ==   ==						•	PL.,		23. INTERVALS DRILLED BY				CABLE TOOLS	
4. PRODUCING INT	ERVAL(S),	OF THIS CO	MPLETION-TOP, B	OTTOM, I	NAME (MD A	ND TV	D)*		·				25	WAS DIDECTIONA	
Lower Paddock							•							WAS DIRECTIONAL SURVEY MADE	
6. TYPE ELECTRIC	AND OTHE	R LOGS RUN	1				<del></del>						27. WA	S WELL CORED	
3.														O WELL COKED	
			CASI	NG REC	ORD (Rep	ort all	strings s	et in	weil)						
ASING SIZE/GRAD	E WEIG	SHT, LB./FT.	DEPTH SET	(MD)	HOL	E SIZE		ТО	P OF CE	MENT, C	EMENTI	MENTING RECORD AMOUN			
9.		L	NER RECORD					—- <sub>T</sub>	30.		TUDIA	0.000			
SIZE	TOP (MD)				CKS CEMENT*		EN (MD)				TUBING REG			DAGKET 0== ::	
							-214 (1812)		2-3/	Q#			ID)	PACKER SET (MD	
			ACCEPTE	JIUI	HEGU	HD)		-	2-3/	5		5206			
I. PERFORATION RE	CORD (In	terval, size a	nd number)			32.		AC	ID, SHOT	. FRAC1	TURE. C	EMENT	SOUFE	E ETC	
5155'-70' (2 spf)		1	SEP	SEP 182		DE	PTH INTE	INTERVAL (MD) 5155-70 Ac			AMOUNT AND KIND OF MATE Cdz w/ 1000 gais 7-1/2% ac				
` ' '		- 1	) OLI	، د ه	O 2000									% acid	
		- [		acs				Frac		Frac	w/ 28,150# 16/30 C			Ottawa sand	
		į	£1,	<b>4</b>		1									
. *										<u> </u>					
ATE FIRST PRODUCT	ION	DDODUG	TION METUON		PRODU		-						_		
02/23/00	N	Pumpin	TION METHOD (FI	owing, g	as lift, pump	ing-siz	ze and typ	e of p	oump)					Producing or	
ATE OF TEST	HOURS	<u> </u>										shut	-In)	Producing	
02/27/00		TESTED 24	CHOKE SIZE		'N FOR PERIOD	OIL	-BBL.	ı	GASM		WATE	RBBL	. GA	S-OIL RATIO	
OW. TUBING PRESS.	+	PRESSURE	CALCULATED	011 -	OILBBL.		GASMC		35 MCF. WATER 35		1	47		1591:1	
			24-HOUR RATE	J.E-11									OIL GRA	VITY-API (CORR.)	
DISPOSITION OF G	AS (Sold.	used for fuel	, vented, etc.)	<u> </u>				აა 			47			35.5	
Sold	,,										1	VITNESS By Riva			
LIST OF ATTACHM	ENTS										IVIICKE	y ilive			
2-104, Sundry															
I hereby certify that	the forego	ing and attac	ched information is	s complet	te and corre	ct as d	etermined	from	ali availat	le recom	ls				

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

GMM



## District I PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District III 1000 Rio Brazi District IV 2040 South Pa	os Rd., Azte	ec, NM 87410			OIL CON	ISERV 040 Sou anta Fe	ATION uth Pach , NM 87	N DIVIS neco 7505	101	N	Submit	to App	ropriat	de District Office 5 Copies ENDED REPOR			
1.	R	EQUES	TF(	OR AL	LOWABL	E AN	D AUT	HORIZ	ΆΤΙ	ION	TO TRA	NSPC	RT				
Arch Petrol	eum Inc.		¹ Opi	erator nan	ne and Address	`							Numbe	<b>3</b> F			
P. O. Box 1	0340, Mid	dland, TX	79702	2-7340			3 R					Filing C	ode				
								RC ef					02/23/	00			
	Pl Number	<del></del>					Pool Name	Pool Name					<sup>6</sup> Pool Code				
30 - 0 25-			Teag	gue Pad	Idock Blinebry								58300				
<sup>7</sup> Property Code 14898 C. E. Lami						ne					9 Well Number						
11 10.6		1 4:	<u> </u>	. Lamun	iyori						-	<u> </u>		45			
Ul or lot no.	Surrace	Location		Range	Lot Idn	Feet from	n the	North/Sou	ıth Lin	a Fo	et from the	East/We	ant line	I Camabi			
D			37		Lot Idii		500	North/South Line North		10 1 00	990		est	County Lea			
11	Bottom	Hole Lo	catio					1	-					Lea			
UI or lot no.	Section	Township		Range	Lot Idn	Feet from	n the	North/Sou	uth Lin	ne Fee	et from the	East/We	est line	County			
<sup>12</sup> Lse Code	Lse Code 13 Producing Method 0 Pumping		ode	ode 14 Gas Connection Date		15 (	<sup>15</sup> C-129 Permit Number			<sup>16</sup> C-129 Effective Date		Date	te 17 C-129 Expiration Date				
III. Oil a	nd Gas	Transpo	rters	\$		<u></u>			_1								
18 Transpor OGRID	ter	•		sporter Na		<sup>20</sup> PO	<sup>20</sup> POD 21 O/G			<sup>22</sup> POD ULSTR Location and Description							
007440	-		FT Opposition I. D.					700040			and Description						
007440	P.	OTT Opera O. Box 11	88				709610 C			1 -	Lamunyon #1 Battery A/28/23S/37E						
Houston, TX 77252																	
020809				Richardson Main Street, Suite 2700					G	L	Lamunyon #1 Battery A/28/23S/37E						
	Fo	rth Worth,				T A											
								1.00 (A)			-						
IV. Produ	uced W	ater				*											
23 P						· · · · · · · · · · · · · · · · · · ·	<sup>24</sup> POD UL	STR Location	on and	d Descri	otion						
709	650	A/28/	/23S/3	37E Lan	nunyon #1 Ba	ttery											
		tion Dat	а								· · · · · · · · · · · · · · · · · · ·						
<sup>25</sup> Spuc	d Date		Read	•		<sup>27</sup> TD 7600			<sup>28</sup> PBTD		<sup>29</sup> Perforations		30	OHC, DC, MC			
	2111-1- 01	02/22/00				5300		5155-70		70							
	<sup>31</sup> Hole Size		32 Casing & Tubing Size			ize	33 Dept			Set			34 Sack	s Cement			
		<del></del>											,	·			
			_								747						
		<del></del> - · · · · · · · · · · · · · · · · ·			<del></del>												
	7.1.																
VI. Well	l Test D	ata															
l	35 Date New Oil 36 Gas Delivery D				37 Test D	38	38 Test Length			<sup>39</sup> Tbg. Pre	ssure		<sup>40</sup> Csg. Pressure				
						27/00		24									
41 Choke	41 Choke Size 42 Oi 22			<sup>43</sup> Water 47				44 Gas 35						<sup>46</sup> Test Method Pumping			
complied w	ith and that	rules of the the informati ledge and be	on give	servation en above is	Division have be s true and compl	een lete		0	IL C	CONS	ERVATI	ON DI	VISIC	DN .			

## Signature: Approved by: Printed name: Cathy Tomberlin Approval Date: Operation Tech Date: Phone: 09/08/00 915-685-8100 <sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name

