

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED FORM
Budget Bureau No. 1004-0135
Expires 9/30/1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
USE "APPLICATION FOR PERMIT -" For such proposals

SUBMIT ORIGINAL AND 5 COPIES

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ARCH PETROLEUM INC.

3. Address of Operator
10 DESTA DRIVE, STE. 420E, MIDLAND, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FNL & 990' FWL, UNIT D, SEC. 27, T23S, R37E

5. Lease Designation and Serial No.
NMLC-030187

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA Agreement Designation
N/A

8. Well Name and No.
C. E. LAMUNYON NO. 45

9. API Well No.
30-025-25919

10. Field and Pool, or Exploratory Area
TEAGUE BLINEBRY

11. County or Parish, State
LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection

Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Abandon North Teague Devonian

10/27/95 Set 5-1/2" CIBP @ 7005' with wireline truck. Dump 2 sx cmt on top.

Recomplete in Teague Blinebry

12/4/95 MIRU Ram WS. RIH w/4-3/4" bit, 5-1/2"x2-3/8" scraper, 2-3/8" SN, & 200 jts 2-3/8". RIH to 6281'. POH w/tbg, scraper, & bit. RU Schlumberger. RU Rowland pump truck. Pressure casing to 1,000#. Ran GR-CBL f/4700'-5900'. Showed good cement bond. Perf w/4" hollow carrier gun as follows: 5348', 5365', 5376', 5399', 5416', 5448', 5472', 5505', 5536', 5549', 5603', 5613', 5675', 5685', 5697', 5713', 5720', & 5770'(4 0.45" JHPF total 72 holes). ACDZ using PPI tool w/total of 4,500 gal 15% NEFE HCL. MIRU Dowell & Frac perfs F/5348'- 5770' DN 3-1/2" WS w/85,000 gals of 40# gel w/65-50% CO2 and 224,000# 16/30 mesh Ottawa sand @ 35 bpm and a max pressure of 7000#. Ramped sand f/1-8 PPG. Flow back load. Commence Teague Blinebry production on 12/15/95.

14. I hereby certify that the foregoing is true and correct.

Signed: Robert Brooks

Title: PRODUCITON ANALYST

Date: 1/25/96

(This space for Federal or State office use)

Approved by: _____

Title: _____ Date: _____

Title 18 U.S.C. Section 1001 makes is a crime for any person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.