

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED 588M
BOX 1980
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-9
FBI 300000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
USE "APPLICATION FOR PERMIT -" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. LC 030187
2. Name of Operator ARCH PETROLEUM INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address of Operator 777 TAYLOR STREET, STE. IIA, FORT WORTH, TX 76102	7. If Unit of CA Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 550' FNL & 990' FWL, SEC. 27, T-23-S, R-37-E 520'	8. Well Name and No. C. E. LAMUNYON #45
	9. API Well No. 30-025-25919
	10. Field and Pool, or Exploratory Area TEAGUE BLINEBRY
	11. County or Parish, State LEA COUNTY, N. M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection

Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form I

13. Describe Proposed or Completed Operations: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

MIRU, POOH W/TBG, NDWH NUBOP. SET CIBP @ 7000' AND CAP W/2 SX CMT TO ABANDON TEAGUE NORTH (DEVONIAN). PERF BLINEBRY FROM 5348-5770', ACIDIZE AND FRAC TREAT. FLOW BACK WELL. RETURN TO PRODUCTION.

ABANDON NORTH TEAGUE (DEVONIAN) COMPLETE IN TEAGUE (BLINEBRY)

14. I hereby certify that the foregoing is true and correct.

Signed: Bahini Brooks

Title: PRODUCTION ANALYST

Date: 8/25/95

(This space for Federal or State office use)

Approved by: **(ORIG. SGD.) JOE G. LARA**

Title: **PETROLEUM ENGINEER**

Date: 10/12/95

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

RECEIVED

SEP 7 11 09 AM '95

