

TABLE A

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL
GAS

OPERATOR

PRODUCTION OFFICE

REQUIREMENT FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supplement to Form 100 and 101

Effective 1-1-67

Operator

GMW Corp.

Address

675 Empire Plaza, Midland, Texas 79701-4289

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Coalbed Gas

Dry Gas

Condensate

Change in operator name & mailing address

If change of ownership give name and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name

Horse Back

Well No.

5

Pool Name, including Formation

Comanche Stateline Tansil Yates, *SP. 2*

Kind of Lease

State, Federal or Fee

State

Lease No.

I.6379

Location

Unit Letter

H

:

330

Feet From The

South

Line and

990

Feet From The

East

Line of Section

33

Township

26S

Range

36E

NMPM

Lea

County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Basin, Inc.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 2297, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

33

Twp.

26S

Rge.

36E

Is gas actually connected?

Yes

When

6-26-78

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, R&D, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (Free, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Stitt Lee

(Signature)

Production Manager

(Title)

May 11, 1982

(Date)

OIL CONSERVATION COMMISSION

JUL 20 1982

APPROVED _____, 19____

BY _____

Orig. Signed by

Les Clements

TITLE

Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the a) visits tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable purposes of a newly drilled well.

Fill out only Sections I, II, III, and VI for changes of lease well name or number, or transporter, or other such change of conditions.