HO OF COMICS HEC	* 1 × # D	!	İ
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	CAS		
OPERATOR			
PROPATION OFFICE			
Operator			
Cifford Mitch			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

3.	FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE		FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Supersedes Old C-104 and C-116 Effective 1-1-65 GAS		
•	Gifford, Mitchell & Wisenbaker					
	1280 Midland National Bank Tower Midland, Texas 79701					
	Reason(s) for liling (Check proper box	,	Other (Please explain)			
	New Well (A) Recompletion	Change in Transporter of: Oil Dry Ga	s			
	Change in Ownership	Castnghead Gas Conden				
	If change of ownership give name and address of previous owner					
IJ.	DESCRIPTION OF WELL AND	LEASE Well No., Sooi Name, including Fo	ormation Kind of Leas	Se Legse No.		
	Horse Back	5 Comanche (S		alor Fee State L6379		
	Unit Letter H; 33	O Feet From The South Lin	e and 990 Feet From	The east		
	Line of Section 33 Tov	waship 26-S Range 36-	E , NMPM, Le	d County		
ΞίΙ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of CII (X) or Condensate Address (Give address to which approved copy of this form is to Amoco Production Company P. O. Box 3092, Houston, TX 770						
	Name of Authorized Transporter of Cos		Address (Give address to which appr	oved copy of this form is to be sent)		
	El Paso Natural G	as Company Tunit Sec. Twp. Pige.	P. O. Box 1492,	El Paso, TX 79978		
	If well produces oil or liquids, give location of taxes.	H 33 26-S 36-E	yes	6/21/78		
73Y.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,		
	Designate Type of Completic		X i	, ray rack		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	6/6/78 Elevations (DF, RAB, RT, GR, etc.,	6/21/78 Name of Producing Formation	3226 Top Oil/Gas Pay	N/A Tubing Depth		
	GR = 3226'	Capitan Reef	3137'	3226 Depth Casing Shoe		
	Perforations			Depth Custing and		
		TUDING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	1401'	750		
	12 1/4"	8 5/8"	1401	7.50		
	7 7/8"	5 1/2"	3226'	450		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, ero.)		
	6/21/78 Length of Tool	6/23/78 Tubing Prossure	flowing Casing Pressure	Choke Size		
	24 hours	80 psi	Water - Bbis.	3/4"		
	Actual Prod. During Test	51	137	278		
	CAS WELL. Actual From Test-NOF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate		
	Touting Neiros (pitch, back pt.)	Tubing Preseure (Shut-in)	Casing Freesure (Shut-in)	Choke Size		
¥7.	CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		TATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED			
above is true and complete to the best of my knowledge and better.		TYPLE SUPERVISOR DISTRICT !				
						Jefanna I
\subset	Jejanna /	ature)	well, this form must be accome	criance with RULE 111.		
	Productio (m	n Clerk	All excitons of this force of shie on new and recomplisted	aust be filled out completely for allow		
	(1)	ile)	Il more on man and remembers			

7/27/78 _____

All excitions of this form must be filled out completely for allowable on new and recompleted walls.

Fitt out only Sections I. H. III. and VI for changes of owner, well name or cumber, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.