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OPERATOR	

Form O-185
Revised 10-66

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Lease	State ☒ Fee ☐
2. Well or Lease Name	L 3002
3. Well No.	

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

4. Well or Lease Name	Undesignated
5. Well No.	5
6. Field and Pool, or Well or Comanche (Stateline)	Comanche (Stateline)

2. Name of Operator	GIFFORD, MITCHELL & WISENBAKER
3. Address of Operator	1280 Midland National Bank Tower Midland, Texas 79701
4. Location of Well	

UNIT LETTER	H	LOCATED	330	FEET FROM THE	South	LINE AND	990	FEET FROM	
THE	East	LINE OF SEC.	33	TWP.	26-S	RGL.	36-E	NADP	

7. Well or Lease Name	Lea
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15. Date Spilled	6/6/78	16. Date T.D. Reached	6/12/78	17. Date Compl. (Ready to Prod.)	6/21/78	18. Elevations (D.F., R.K.B., R.F., G.R., etc.)	GR = 2905'	19. Elev. Casinghead	
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20. Total Depth	3226'	21. Flow Back T.D.	N/A	22. If Multiple Compl., How Many		23. Intervals Drilled By	Factory Tools	Cable Tools
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20. Intervals Drilled By	All
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24. Producing Interval(s), of this completion — Top, Bottom, Name	3137' - 3219'
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Compensated Neutron Density
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27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1401'	12 1/4"	350 HCL 400	
5 1/2"	14#	3226'	7 7/8"	450 C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3137' - 3219'	0.28" - 22	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3137' - 3219'	1900 g. 15% HCL
			40000 g. YF2PSD, 24000 lbs.
			100 mesh sand & 50000 lbs
			20/40 mesh sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
6/21/78		flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — bbl.	Gas — MCF	Water — bbl.	Gas — Oil Ratio
6/23/78	24	3/4"		51	278	137	5450
Flow Tubing From	Casing Pressure	Oil — bbl. Hour Rate	Oil — bbl.	Gas — MCF	Water — bbl.	Oil Gravity — API (Corr.)	
80			51	278	137		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold to El Paso Natural Gas Company	Test Witnessed By	Jerry McDonald
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35. List of Attachments	Notarized Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	Production Clerk
DATE	7/11/78

This form is to be filed with the appropriate local office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all chemical and radioactivity logs run on the well and a summary of all special tests completed, including drill stem tests. All test reports shall be measured by the licensee and the finally drilled wells, true vertical depth shall also be reported. For depth to completion, items to be reported shall be reported for cased holes. This form is to be filed in quadruplicate except in state land, where six copies are required. See Rule 11.5.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Op. Alone _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

..... (add additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
127'	3219'	92'	Capitan Reef				