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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.
L 6379

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name

Undesignated

8. Name of Lease Name

Horse Back

9. Well No.

5

10. Field and Pool, or Wildcat

Comanche (Stateline)

2. Name of Operator
Gifford, Mitchell & Wisenbaker

3. Address of Operator
1280 Midland National Bank Tower Midland, Texas 79701

4. Location of Well
UNIT LETTER 6 LOCATED 330 FEET FROM THE South LINE

990 FEET FROM THE East LINE OF SEC. 33 TWP. 26-S RGE. 36-E NMPM

11. County

Lea

18. Proposed Depth
19A. Formation
20. History or C.T.
21. Elevation, Static or Leaking DP, KI, etc.)
Gr = 2902'
21B. Blanket applied for
Blanket applied for
21C. Drilling Contractor
V&B Drilling Co.
22. Approx. Date Work will start
6/3/78

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP SURFACE
12 1/4"	8 5/8"	24#	1400'	900	Surface
7 7/8"	5 1/2"	14#	3300'	350	1900'

The Blowout Preventor Program will consist of one 10" 3000 psi WP double BOP (1 pipe ram, 1 blind ram). The BOP will be installed when 8 5/8" casing is set & cemented.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rebecca Henderson Title Production Clerk Date 5/2/78

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE MAY 3 1978

CONDITIONS OF APPROVAL, IF ANY: