

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPIES OF REPORT	
DISTRIBUTION	
STATE	
FED.	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State ☒	Fed ☐
2. Lease No. or Lease No.	
L 6379	

3. TYPE OF WELL	
Oil Well ☒	Gas Well ☐
4. TYPE OF COMPLETION	
New Well ☒	Workover ☐
Stimulated ☐	Other ☐

5. Part Agreement Name
Undesignated
6. Name of Lease Name
Horse Back
7. Well No.
6
8. Production Pool, or Wildcat
Comanche (Stateline)

9. Name of Operator	
GIFFORD, MITCHELL & WISENBAKER	
10. Address of Operator	
1280 Midland National Bank Tower Midland, Texas 79701	

11. Unit Letter	A	12. Located	990	13. Feet from the	North	14. Line and	990	15. Feet from	
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16. Date Spudded	6/13/78	17. Date 1st. Bottom	6/18/78	18. Date Ready to Produce	6/25/78	19. Elev. at 100' (H.K.B., R.I., GR, etc.)	GR = 2899'	20. Elev. Casinghead	
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21. Total Depth	3228'	22. Flag Back T.D.	N/A	23. If Multiple Comp., How Many	N/A	24. Rotary Tools	A11	25. Cable Tools	
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26. Production Interval (Interval, size and number)	3137' to 3218', Capitan Reef	27. Was Directional Survey Made	No
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28. Type Electric and Other Logs Run	Compensated Neutron Log	29. Was Well Cured	No
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Casing Record (Report all strings set in well)					
Casing Size	Weight lb./ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
8 5/8"	24#	1412'	12 1/4"	300 LW & 400 C	80
5 1/2"	14#	3228'	7 7/8"	450 C	80

Liner Record					Tubing Record		
Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 3/8"	3011'	3011'

31. Perforation Interval (Interval, size and number)	3137' to 3218'	20 - 0.38" holes	32. Acid, Shot, Fracture, Cement Squeeze, Etc.	
			Depth Interval	Amount and Kind Material Used
			3137' - 3218'	1700 g. 15% DS30 30,000 g. Mini Max II & 10,000 lbs. 100 mesh sand & 43,500 lbs. 20/40 mesh sand

Production						
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/25/78	flowing				producing	
Date of Test	Hours Tested	Stroke Rate	Flowing Per Test Interval	Oil - BBL	Gas - MCF	Water - BBL
6/26/78	24	32/64"		52	108	42
Flow Test Interval	Oil and Gas Produced	Oil Gravity - API (Corr.)	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
70			52	108	42	

34. Disposition of Well (Sold, used for fuel, vented, etc.)	Test Witnessed by
Sold to El Paso Natural Gas Company	Jerry McDonald

35. List of Attachments	Notarized Deviation Survey & Log
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I, Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed	Production Clerk	Date	7/19/78
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Northwestern New Mexico

T. Anhy	T. Canyon	T. Op. Albany	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
De. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Chitt. House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andrés	T. Simpson	T. Gallup	T. Ignacio Quize
T. Glorieta	T. McKee	T. Fort Greenham	T. Granite
T. Paddock	T. P'tonham	T. Atlatla	T.
T. Bluff City	T. Gr. Wash.	T. Harrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Aho	T. Bone Springs	T. Wingate	T.
T. Wolfeamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Don't Co.)	T.	T. Penn. "A"	T.

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3130'	3218'	88'	Capitan Reef				

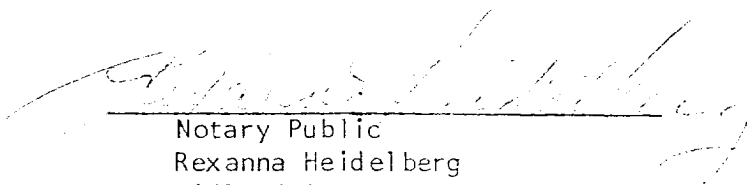
GIFFORD, MITCHELL & WISENBAKER
DEVIATION SURVEY

#6 HORSE BACK - LEA COUNTY, NEW MEXICO

529'	1°	529'	9.23
1049'	1 1/2°	520'	13.61
1412'	2°	363'	12.67
1953'	2°	541'	18.88
2392'	2°	439'	15.32
2912'	1 3/4°	520'	15.88
3228'	2°	316'	11.03
			96.62

TOTAL HORIZONTAL DISPLACEMENT 96.62'.

SUBSCRIBED AND SWORN BEFORE ME THIS 11th
DAY OF JULY, 1978.



Notary Public
Rexanna Heidelberg
Midland County, Texas.

My Commission Expires September 30, 1978