



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5880

Jennifer A. Salisbury
CABINET SECRETARY

December 31, 1996

Meridian Oil Inc.
ATT: Carla Young
P. O. Box 51810
Midland, TX 79710-1810

RE: Reclassification of Well
J. W. Cooper, 7-J
Sec. 14-T24S-R36E
Jalmat Tansill Yates Seven Rivers Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test dated 3-15-96, the above-referenced well will be reclassified from an oil to a gas well in the Jalmat Tansill Yates Seven Rivers Pool effective February 1, 1997, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by January 14, 1997.

If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to the gas proration unit. If the proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) Form C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Harry W. Wink for Jerry Sexton
Jerry Sexton
Supervisor, District I

JS:nm

*1-23-97
Remains Oil
per test 12-22-96
[Signature]*

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

1-22-97
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GAS - OIL RATIO TEST

Operator Burlington Resources Oil & Gas Company		Pool Jalmat Tansill Yates Seven Rivers		County Lea											
Address P.O. Box 51810, Midland, TX 79710-1810		TYPE OF TEST - (X)		Completion ☐ Special ☒											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CUFT/BBL		
		U	S	T						R	WATER BBL.S	GRAV. OIL		OIL BBL.S	GAS M.C.F.
J.W. Cooper	# 7	J	14	24S	36E	12/22/96	F	64/64	28	24 hr	1660	28.35	16	50	3125:1
J.W. Cooper	# 8	G	14	24S	36E	12/22/96	F	64/64	20	24 hr	1	28.35	3	25	8333:1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F.
Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Donna Williams, Regulatory Compliance

Printed name and title

1/20/97

Date

915-688-6943

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)