DISTRIBUTION JANTA FE	NEW MEXICO OIL	CONSERVATION CONTINION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Elfective 1-1-55				
J.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL G					
Operator							
Address	Sun Exploration & Production Co.						
P. O. Box 1861, 1							
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain)					
Recompletion Change in Ownership	Oil Dry C	Ras Name Change (ensate From: Sun Oi					
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AN	D LEASE						
Lease Name J.W. Cooper Location	Well No. Pool Name, Including 7 Jalmat Tansil	Formation Kind of Lease	er Fee Fee				
14	1650 Feet From The South :	76 E La	East				
		36-Е , _{NMPM} , Leta	County				
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which approve	d copy of this form is to be sent;				
The Permian Copr. Name of Authorized Transporter of C	Casinghead Gas X or Dry Gas	P.O. Box 1183, Houston, Texas 77001					
El Paso Natural Ga	s	Jal, NM	Address (Give address to which approved copy of this form is to be sent) Jal, NM				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When Yes	1-6-79				
If this production is commingled v IV. COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:						
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB. RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST 1 OIL WELL		ifter recovery of total volume of load oil and	d must be equal to or exceed top allow				
Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF				
GAS WELL Actual Prod. Test-MCF/D	Length of Test						
Testing Method (pitot, back pr.)			Gravity of Condensate				
[Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED					
				Acct. Asst. II		tests taken on the well in accordance with RULE 111.	
				(Title) 1-1-82 (Date)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Sanavata Forma C-104 must be	a filed for each pool in multiply				

I		-	<u>_</u>			
	DISTRIBUTION		CONSERVATION COMMI DN	Form C-104		
	(<u>71077</u>		FOP ALLOWABLE AND	Suberre es Vid Cellui a Eliective jeje65		
	J.S.G.S.	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	25		
	LAND OFFICE	-				
	IRANSPORTER	-				
	OPERATOR	-				
1.	PRORATION OFFICE	• 1				
	SUN OIL COMPANY					
	Address					
	P.O. Box 1861, Midlan					
	Reason(s) for filing (Check proper box New Well	/ Change in Transporter of:	Other (Please explain)			
	Recompletion	Otl Dry Ga	is i			
	Change in Ownership	Castaghead Gas Conder				
	If change of ownership give name		Pay 1067 Midland TV	70704		
	and address of previous owner	SUN TEXAS CUMPANY, P.U.	Box 4067, Midland, TX	/9/04		
П.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Weil No. Pool Name, Including F		Leuse .vo.		
	J. W. Cooper	7 Jalmat Tansill	Yates 7-Rurs. State, Federal	cr Fee Fee		
	Unit Letter J . 165	0 Feet From The South	ne and2310 Feet From T	East		
	Line of Section 4 Tov	winship 24-S Range	36-Е , МАРМ,	Lea County		
!II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	•		
	Name of Authorized Transporter of Oil		Address (Give address to which approv			
	The Permian Corp.	The Permian Corp.		P.O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas		Jal, NM			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	give location of tanks.		Yes	1-6-79		
	If this production is commingled with that from any other lease or pool, give commingling order number:					
•••	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
			4			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations					
Perforations Depth Casing Shoe				Depth Casing Shoe		
-		<u></u>				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				· · · · · · · · · · · · · · · · · · ·		
			i	·		
v.	TEST DATA AND REQUEST FOOL WELL	ind must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		. and reasons		C		
	Actual Prod. During Test	Cil-Bbls.	Water - Bbis.	Gas-MCF		
		<u> </u>	· · · · · · · · · · · · · · · · · · ·			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Bhut-in)				
	rearry worked (prior, back prog	. abild Presses (BAUC+11)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TIQN COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			APPROVED, 19			
			BYJerry Serten			
	\bigcirc		TITLE Det 1. Supt			
			This form is to be filed in compliance with RULE 1104.			
	Orghan		If this is a request for sllow	able for a newly drilled or deepened		
	(Signo Production/Proration		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
			Fill out only Sections I. II.	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Da	(2)	· · ·	er, or other such change of condition.		