

DATE 1/16 19 79

CORRECTED COPY *

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer Texas Pacific Oil Co. (8875)

Well Name and Number J. W. cooper #7

Location 1650'S, 2310'E, Sec. 14, T-24-S, R-36-E, Lea Co., NM

Pool Name Jalmat

Producing Formation Seven Rivers

Top of Gas Pay 3,131'

Oil or Gas Well Oil

Gas Unit Allocation 40 Acres

Date Tied Into Gathering Systems January 5, 1979

Date of First Delivery January 6, 1979

Gas Gathering System Lea County Low Pressure Gathering System

Processed through Gasoline Plant (yes or no) Yes

Station Number 68-066-01 *

Remarks: Site Code: 26142-4-01

By: Travis R. Elliott, Dispatching

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Date
8. Term or Lease Date J. W. Cooper
9. Well No. 7
10. Field and Pool, or Wildcat Jalmat
12. County Lea

a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Texas Pacific Oil Company, Inc.

3. Address of Operator
P. O. Box 4067, Midland, Texas 79701

4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM _____

5. East LINE OF SEC. 14 TWP. 24-S RGE. 36-E NMPM _____

15. Date Spudded 5-31-78	16. Date T.D. Reached 6-9-78	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3338.7' GR	19. Flow Casinghead
20. Total Depth 3300'	21. Plug Back T.D. 3240'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	24. Was Directional Survey Made No
25. Producing Interval(s), of this completion - Top, Bottom, Name 3131' to 3183' Jalmat				26. Type Electric and Other Logs Run SNP
				27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 5/8"	24#	1226'	12 1/4"	800 Sks	None
5 1/2"	14#	3300'	7 7/8"	900 Sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3062'	3062'

31. Perforation Record (Interval, size and number) 1 SPF From 3131' to 3137' (7' Holes) 3153' to 3161' (9 Holes) 3164' to 3172' (9 Holes) 3177' to 3183' (7 Holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3131' - 3183' AMOUNT AND KIND MATERIAL USED 750 gals. 15% MCA
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33. PRODUCTION							
34. Date First Production 7-1-78	35. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					36. Well Status (Prod. or Shut-in) Producing	
37. Date of Test 7-1-78	38. Hours Tested 24 Hrs.	39. Choke Size 14/64"	40. Prod'n. Per Test Period	41. Oil - BBL.	42. Gas - MCF	43. Water - BBL.	44. Gels - oil wells 212
45. Well Tubing Press. 200	46. Casing Pressure Packer	47. Calculated 24-Hour Rate	48. Oil - BBL. 160	49. Gas - MCF 34	50. Water - BBL. 16	51. Oil Gravity - API (Corr.) 34.2	
52. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						53. Test Witnessed By	

54. List of Attachments

55. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

56. SIGNED W. J. McClintock TITLE Reg. Oper. Supt. DATE July 7, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1224	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1342	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2742	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2903	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3110	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1224	1224	Red beds and sand				
1224	2742	1518	Anhy and salt				
2742	2903	161	Dolomite & sand				
2903	3110	207	Sand and dolo.				
3110	3300	190	Dolomite				