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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

ITEM MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-102
Effective 1-1-65

Operator Texas Pacific Oil Company, Inc.	
Address P. O. Box 4067, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7/1/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

I. DESCRIPTION OF WELL AND LEASE				
Lease Name J. W. Cooper	Well No. 7	Pool Name, Including Formation Jalmat	Kind of Lease State, Federal or Fee	Fee
Location				
Unit Letter J	1650	Feet From The South	Line and 2310	Feet From The East
Line of Section 14	Township 24-S	Range 36 E	N.M.P.M.	Lea

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. 24-S	Rge. 36-E
				Is gas actually connected? --
				When --

If this production is commingled with that from any other lease or pool, give commingling order number:				
III. COMPLETION DATA				
Designate Type of Completion - (X)				
	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐
Date Spudded 5-31-78	Date Compl. Ready to Prod. 7-1-78	Total Depth 3300'	P.B.T.D. 3240'	
Elevations (DF, RKB, RT, GR, etc.) 3339 GR	Name of Producing Formation Jalmat-upper 7R	Top Oil/Gas Pay	Testing Depth 3062'	
Perforations 3131' to 3183'			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 1226'	SACKS CEMENT 800 Sxs	
7 7/8"	5 1/2"	3300'	900 Sxs	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 7-1-78	Date of Test 7-1-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs.	Tubing Pressure 200	Casing Pressure Packer	Choke Size 14/64"
Actual Prod. During Test	Oil-Bbls. 160	Water-Bbls. 16	Gas-MCF 34

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 13 1978, 19	
Reg. Oper. Supt.		BY Jerry Sexton	
July 6, 1978		TITLE SUPERVISOR DISTRICT 1	
(Signature)		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on new and recompleting wells.	
		Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	