INCLI	NATION REPORT						
OPERATOR Texas Pacific Oil Co.	ADDRESS_	1700	One Main	Place,	Dallas,	Texas	<b>7</b> 5250
LEASE NAME J. W. Cooper	WELL NO.	7	FIELD_				-
LOCATION Section 14, T-24S, R-36E	Lea County	, t			· · · · · · · · · · · · · · · · · · ·		
ANGLE				DISP	LACEMENT		

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
121	1/4	.5324	.5324
549	1/4	1.8832	2.4156
992	3/4	5.8033	8.2189
1226	1	4.0950	12.3139
1305	1/4	.3476	12.6615
1555	3/4	3.2750	15.9365
1805	1	4.3750	20.3115
2041	1 1/2	6.1832	26.4947
2323	1 1/2	7.3884	33.8831
2633	2	10,8190	44.7021
3042	2	14.2741	38.9762
3300	1 1/4	5.6244	64.6006

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

	ACTUS DRILLING COMPANY
	Garlin Taylor Saul Tayla
TITLE	Administrative Assistant

## AFF IDAVIT:

Garlin Taylor Before me, the undersigned authority, appeared\_ known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 10th day of July

MY COMMISSION EXPIRES MARCH 1, 1980

tary Public in and for the County

of Lea, State of New Mexico

SEAL

NO. OF COMICS PECETAGO	1		Form C-103	
DISTRIBUTION	•		Supersedes ( C·102 and C·	
SANTA FE	NE. JEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1	
FILC			<del></del>	
U.S.G.S.			Sa. Indicate Typ	
LAND OFFICE			State	Fee X
OPERATOR			5. State Oll & G	as Lease No.
SUN GOO NOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. CH EMCHUSALS.I		
OTL X GAS WILL	OTHER-		7. Unit Agreemic	· · · · · · · · · · · · · · · · · · ·
Z. Name of Operator Texas Pacific (	Oil Co., Inc.		6. Farm of Leas	
1. A laress of Operator			9. Well No.	
1700 One Main I	Place, Dallas, TX 75250		7	
Lecution of Well		. 4211	10. Field and I'd	ool, or Wildent
DRIT LETTER	1650 FEET FROM THE South	LINE AND 2350	J almat	
-	ECTION 14 TOWNSHIP 24-		_ HMPM.	
THE LINE STATE OF THE STATE OF			777777	
	15. Elevetion (Show whether 3,338.7 GF		12. County  Lea	
777/77777777777777777777777777777777777	ck Appropriate Box To Indicate 1		or Other Data	
	ER APPROPRIATE DOX TO INDICATE T		QUENT REPORT OF	:
	PLUG AND ABANDON	REMEDIAL WORK	ALTE	RING CASING
PERFORM REMEDIAL WORK	7200 110 100 100 100 100 100 100 100 100	COMMENCE DRILLING OPHS.		AND ABANDONMENT
TEMPCRARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	7	
PULL OR ALTER CASING	Change Feart	OTHER Casing & C	ementing	x
OTHER				
17. Describe Property of Complete	ed Operations (Clearly state all pertinent det	tails, and give pertinent dates, in	relading estimated date of	starting any proposed
work) SEE RULE 1103.	a openius ( com , com )			
wt. $w/8\#/sx$ . Given Flocel. Pumped in	hole to 1,226'. 8" 24# K-55 ST & C casing. ilsonite plus 1/4#/sx Floce 20 bbls. fresh water ahead o 100 sx. cement.	l and 200 sx. Class "	'C'' + 2% CaCL <sub>2</sub> +	1/4#/sx.
<ol> <li>Drilled 7 7/8" he</li> <li>Ran 79 jts. 5 1/3 stage w/125 sx.</li> </ol>		pened tool & circ. ou	it 25 sx cmt. Se	cond stage
	t. Tested to 1,500 psi for		.,	
	•			
18. I hereby certify that the informa	ition above is true and complete to the best	of my knowledge and belief.		
	4.4		~	
IGNED JAMES	) at Core TITLE DI	rilling Admin. Supv.	DATE	5-78
		<u>, , , , , , , , , , , , , , , , , , , </u>		
	Congressioned by		الدائد	L 14 19/8 .
IPPHOVED BY	Jerry Sexton Title		DATE	
COUDITIONS OF APPROVAL. IF	ANY Die & Series			

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-1/2" 13-3/8" 48# 40' Redi-Mix Surface 12-1/4" 8-5/8" 24# 1300' 650 Surface  7-7/8" 5-1/2" 14# 3350' Determined by Caliper  Drill and equip a development oil well.  EOP w/double rams Rotating head to be on conductor pipe.	NO. OF COPIES RECEIVED					- 1	
State	DISTRIBUTION	NE Y	MEXICO OIL CON	SERVATION COMMISSIO	ИС	Form C-101	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of work  There of work  There of work  There of work  The state of control  Texas Pacific Oil Company, Inc.  1. Address of control  1. The control					,		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	<u> </u>					,	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. Type of Work  1b. Type of Worl  1c. Type of	<del></del>						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  12. Type of Note  12. Type of Note  12. Type of Note  13. Type of Note  14. Type of Note  15. Type of	<del> </del>					.s, state Off	& Gas Lease No.
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DEPEN DELTA PROCESSOR WELLOW DELTA DEEPEN DEPONDED DEPONDED DELTA DESCRIPTION AGREEMENT LOSS DESCRIPTION DELTA DELLA DEL	APPLICATI	ON FOR PERMIT TO	DRILL DEEPEN	N. OR PLUG BACK			
Street Self Well    Now of Company   Texas   Note						7. Unit Agre	Pement Name
Street Self Well    Now of Company   Texas   Note	DRILL 5	<del>k</del> ]	DEEPEN T	PLUG	BACK		
Texas Pacific Oil Company, Inc.  3. Address of Question  1700 One Main Place, Dallas, Texas 75250  10. Field and Poct, or Wildowst  1700 One Main Place, Dallas, Texas 75250  12. Locculan of Well out Letter J secrete 1650  12. Address of Company, Inc.  2310  12. Company  13. Address of Company  14. Locculan of Well out Letter J secrete 1650  15. Company  16. Company  170 Company  18. Company	b Type of Well	<u>-</u>			_	8, Farm or L	ease Name
Texas Pacific Oil Company, Inc.  3. Astress of operation  1700 One Main Place, Dallas, Texas 75250  13. Texas 75250  13. Texas 75250  13. Texas 75250  13. Texas 75250  14. Location of well with terrers.  15. Control 1650  16. Finished and Pool, of Wildow.  16. Control 1650  18. Finished and Pool, of Wildow.  19. Control 1650  18. Finished and Pool, of Wildow.  19. Control 1650  19. Control 19. Contr	WELL X WELL	O.HER		ZONE X	ZONE ZONE		Cooper
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1700 One Main Place, Dallas, Texas 75250   Jalmat   Lecture   Jalmat   Ja	Texas Pacific Oi	l Company, Inc	c			· · · · · · · · · · · · · · · · · · ·	
4. Lording of Well Unit Cepted J County 14 Proposed 15 to Defere on Pluc Back, Give Data on Present Productive Zone and Proposed Hen Product in the Detail and equip a development oil well.  EOP w/double rams Footating head to be on conductor pipe.  Proposed by Karle Describe Proposed Programm, in Proposed 15 to Defere on Pluc Back, Give Data on Present Productive Zone and Proposed Hen Productive Zone and Proposed Hen	· ·	dana Dalla -	T 75250				·
2310 rect read to East that press. 14 ray, 24-S are 36-E name.    12. Country   12. Co						Jalmat	
Lea    Lea	UNIT LET	TER LO	CATED 1050	FEET FROM THE South	LINE		
Lea    Lea	AND 2310 FEET FROM	мтне East .,	NE OF SEC. 14	TWP. 24-S DEE 36	S-E NABLE		
15. Projected Lept.   139., Tammation   20. Packary of C.T.					VIIIIII	12. County	
15. Projected Lept.   139., Tammation   20. Packary of C.T.	7.[[]]]]]]]]					Lea	
3350' Seven Rivers Rotary  22. Lievallors (school whether DF, R1, etc.)  23. PROPOSED CASING AND CEMENT PROGRAM  3338. 7' GR  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-1/2" 13-3/8" 40# 40' Redi-Mix Surface  12-1/4" 8-5/8" 24# 1300' 650 Surface  7-7/8" 5-1/2" 14# 3350' Determined by Caliper  Drill and equip a development oil well.  EOP w/double rams  Rotating head to be on conductor pipe.						111111	
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Title Drlg. Adm. Clerk    Date   May 3, 1978		<del> </del>	plete to the best of my	knowledge and belief.			
Orig. Signed by  Orig. Signed by  DATEMAY 1978	CH. W	\				3.6	2 1050
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Ords. Signed by  PEROVED BY Jerry Sexton TITLE DATE 1978	inis space for	State Use)	<del></del>		<del>, 1-1-2</del> , - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
PEROVED BY Jerry Sexton TITLE DATE 1978	, , ,					-	3 m mg 20
			_ TITLE		n	YAMATA	3 1978
					<u> </u>	··· · <del>-                                     </del>	

## NEW .EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries	of the Section	•
hetatot	n- 10 O11 C		Lease	C	Well No.
	Pecific Oil Co	Township	J. W.	Cooper	7
rinit Lefter	14	24 South	36 East	Lea	
Actual Footage Loc		24 300111	1 00 1001		
1650		South line and	a 2310	eet from the East	line
Ground Level Elev.			Podalmat		Dedicate Acreage:
3338.7			<u> </u>		Acres
1. Outline th	ne acreage dedica	ited to the subject	well by colored pencil	or hachure marks on t	he plat below.
interest a	nd royalty).				thereof (both as to working
	communitization,	unitization, force-poo			all owners been conson-
If answer this form	is "no," list the if necessary.) ble will be assign	owners and tract des	scriptions which have	actually been consolid	nmunitization, unitization, approved by the Commis-
sion.					
	<u> </u>		1		CERTIFICATION
	 		ENGINEER &	tained h	certify that the information con- erein is true and complete to the ny knowledge and belief:
	<del>-</del>	REG	676		dm. Clerk
	1 		ONN W. WEST	Position Texas F	acific Oil Co., Inc.
	1		W. WES	May 3,	1978
	i i			Date	
	- +		     	shown or notes of under my is true	certify that the well location in this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my see and belief.
		1650	           	Registered and or : an	Frofessional Engineer a Surveyor
				Contificate	John W. West 6/6
93% 660	90 1320 1650 19	0 2310 2640 20	00 1800 1000	500 0	Ronald J. Eidson 3239

LOW - GISTS

LUNSHIVATION COMM.

LUNBS, N. M.