NO. OF COPIES RELEIVED		•	
DISTRIBUTION	I MEXICO OIL CO	INSERVATION COMMISSIO	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE		CHA	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator			
BTA OIL PRODUCERS			
104 South Pecos	Midland, Texas 79	9701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion			
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PLAC DESIGNATED BELOW. IF YOU		
DESCRIPTION OF WELL AND I	NOTHER THIS OFFICE.	marile K-S133	
Lease Name	Well No. Pool Name, Including Fo		
Lea, 7406 JV-S	8 Commanche State	line (Yates) State, Federal	or Foo State L-6315
Location	01_Feet From The North Line	,	_{"h●} West
	26 5	26 5	Lea County
Line of Section 28 Tow	mship 20-3 Range	30-E , NMPM.	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Nome of Authorized Transporter of Cil	X or Condensate		
BASIN, INC.		511 W. Ohio Midland, Address (Give address to which approv	Texas 79701
Neme of Authorized Transporter of Cas		1	
EL PASO NATURAL GAS CO		Box 1492 El Paso, Is gas actually connected? Whe	
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. -N- 28 26-5 36-E	is gas actually connected? Whe Yes	May, 1978
			¥
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, i	Five commutating order unmoen.	
Designate Type of Completio	$on = (X) \qquad \begin{array}{c} Oil \text{ Well} & Gas \text{ Well} \\ \chi & \end{array}$	New Well Workover Deepen X	Flug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth 3270 '	P.B.T.D. 3255'
5/10/78	5/27/78 Name of Freducing Formation	32/U Tep Cil/Gas Pay	SZSS Tubing Depth
Elevations (DF, RAB, RT, GR, etc., 2909' GL	Yates	3196'	3075'
2909 GL	Tates	JJJJJJJJJJJJJ	Depth Casing Shoe
3196' - 3249'			1400'
0150 02.15	TUBING CASING AND	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1400'	1000
7-7/8"	5-1/2"	3264 '	250
1-1/0	2-7/8"	3075'	
TEST DATA AND REQUEST F			and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	psh or be for full 24 hours) Producing Method (Flow, pump, gas lij	(t, etc.)
	6-8-78	Flowing	
5-27-78 Length of Teet	D-8-78 Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	560#		11/64"
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
86	86	2	197
<u> </u>	<u> </u>		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		hitte-	
		BY ASH ARTON	
		TOLE SUPERVISION	LISTRICT
	· ·		
RIVIA 1		This form is to be filed in the	compliance with RULE 1104.
Bob K. Newland	BOB K. NEWLAND	i mail this form mist be accorted	wable for a newly drilled or despec- nied by a tabulation of the deviation
(Signature)		tests taken on the well in account	MARCE WITH RULE (114)
Regulatory Supervisor		All sections of this form mu	at be filled out completely for all
-	ile) 170	able on new and recompleted wi	ells. I. III, and VI for changes of owner
6/14/78		Fill out only Sections L L	1, 111, End VI for CHERLES of OF

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condition