

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-114
Effective 1-1-65

Operator Gifford, Mitchell & Wisenbaker	
Address 1280 Midland Nat'l Bank Tower, Midland, TX 79701	
Reason(s) for filing (Check proper box)	Other (If these exist, list)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	CASEHEAD GAS MUST NOT BE PLACED UPON 11/1/78 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Tishman Federal	Well No. 1	Pool Name, including Formation Wildcat	Kind of Lease State, Federal or Fee Federal	Lease No. NM 6727
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 5 Township 26-S Range 36-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 2297, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit N Soc. 5 Twp. 26-S Rge. 36-E Is gas actually connected? No When Pending Contract

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Restv. ☐	Diff. Restv. ☐
Date Spudded 6/26/78	Date Compl. Ready to Prod. 7/16/78	Total Depth 3646'	P.B.T.D. 3350'					
Elevations (DF, RKB, RT, GR, etc.) GR = 2970.5'	Name of Producing Formation Yates	Top Oil/Gas Pay 3203' - 3267'	Tubing Depth 3113'					
Perforations 3203' - 3267'	Depth Casing Shoe 3350'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	8 5/8"	1282'	800					
7 7/8"	5 1/2"	3350'	450					
	2 3/8"	3113'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/7/78	Date of Test 7/17/78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil - Bbls. 19	Water - Bbls. 106	Gas - MCF 63

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. B. [Signature]

(Signature)
Production Engineer

(Date)
9/8/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 15 1978
BY *[Signature]*
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1000 • MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

July 13, 1978

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR TISHMAN FEDERAL
NO. 1.

<u>Depth</u>	<u>Degrees of Deviation</u>
250	1/2°
536	1/2°
783	1/2°
1,032	1-1/4°
1,258	2-1/2°
1,779	6°
1,795	6°
1,871	6°
1,903	5-1/2°
1,935	5-1/2°
1,998	5°
2,150	4-1/2°
2,341	3-3/4°
2,547	3°
2,988	3°
3,300	3-1/2°
3,605	3/4°

By: _____

L. L. Clemmer
Unit Head

SWORN to and subscribed before me this 14 day of July, 1978.

Sandra Matthews
Notary Public
Midland, Texas

My commission expires: 9-7-79