

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. N.M. 6727	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR GIFFORD, MITCHELL & WISENBAKER				7. UNIT AGREEMENT NAME Undesignated	
3. ADDRESS OF OPERATOR 1280 Midland National Bank Tower Midland, Texas 79701				8. FARM OR LEASE NAME Tishman Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. N/A				DATE ISSUED 5/15/78	
15. DATE SPUDDED 6/26/78		16. DATE T.D. REACHED 6/28/78		17. DATE COMPL. (Ready to prod.) 7/16/78	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR = 2970.5		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 3646'		21. PLUG, BACK T.D., MD & TVD 3350'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS All		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3203' to 3264', Yates				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 5 1/2"		WEIGHT, LB./FT. 14#		DEPTH SET (MD) 3350'	
HOLE SIZE 7 7/8"		CEMENTING RECORD 450 sacks C		AMOUNT PULLED	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
SIZE 2 3/8"		DEPTH SET (MD) 3103'		PACKER SET (MD) 3103'	
31. PERFORATION RECORD (Interval, size and number) 3203' to 3262' 22 0.38' Holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) 3203' - 3267'		AMOUNT AND KIND OF MATERIAL USED 1900 g. 15% HCL acid with 20,000 gr. YF2PSD with 12,000 lbs. 100 mesh sand & 25000 lbs. 20/40 sand.			
33. PRODUCTION					
DATE FIRST PRODUCTION 7/16/78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump, 1 1/2"			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/17/78		HOURS TESTED 24		CHOKE SIZE	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 19		GAS—MCF. 063	
WATER—BBL. 106		GAS-OIL RATIO 3320		FLOW, TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 19	
GAS—MCF. 063		WATER—BBL. 106		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company				TEST WITNESSED BY Jerry McDonald	
35. LIST OF ATTACHMENTS Notarized Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNATURE <i>Stephanie Seidelberg</i>		TITLE Production Clerk		DATE 7/28/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments would be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sacks Content": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above).

38. GEOLOGIC MARKERS		TOP	
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
38. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	3177'	3646'	Dolomite