

EXXON CORPORATION #1 TISHMAN FEDERAL

1. Geologic name of the surface formation.

Quaternary Alluvium

2. Estimated tops of important geologic markers.

Rustler	1,000'
Salado	1,600'
Tansill	3,150'
Yates	3,350'

3. Estimated depths at which anticipated water, oil, or other mineral-bearing formations are expected to be encountered.

Water - Ground water anticipated 200 - 300'
Oil - 3,250'

4. Proposed Casing Program:

<u>String</u>	<u>Size, Weight, Grade</u>	<u>Minimum Condition</u>	<u>Depth Interval</u>
Surface	8-5/8" /24/H-40	Class II	0-900'
Production	4½"/9.5/H-40	Class II	0-3600'

Casing strings run will be at least as strong as string shown.
Actual pipe run may be different depending on casing available.

5. Minimum specifications for pressure control equipment:

a) Casinghead Equipment

Casinghead: 8-5/8" STC x 4 1/2" 2000 psi WP screwed
Tubinghead: 4-1/2" x 2 3/8" 2000 psi WP screwed
Tree: 2-3/8" 2000 psi WP screwed

b) Blowout Preventers

Refer to attached drawing. The BOP will be installed after the 8-5/8 surface casing is set and will be no smaller than 10" API nor less than 2000 psi WP.

c) BOP Control Unit

Remotely located, hydraulically operated

d) Testing

When installed on the 8-5/8" casing, the BOP will be tested to a low pressure (200-300 psi) and to at least 1500 psi. Thereafter, it will