

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-76

1. Date of Completion	State ☒ New Mexico	Page ☐
2. Date of A.G.C. Report		

B-1484

19. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Citgo "AS" State

9. Well No.

2

10. Field and Pool, or Wildcat

Langlie Mattix

2. Name of Operator
DOYLE HARTMAN

3. Address of Operator
508 C & K Petroleum Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER **F** LOCATED **1650** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **West** LINE OF SEC. **2** TWP. **24-S** RGE. **36-E** NMPM

12. County

Lea

15. Date Spudded 6-1-78	16. Date T.D. Reached 6-9-78	17. Date Compl. (Ready to Prod.) 7-8-78	18. Elevations (DI, RKB, RT, GR, etc.) 3380 RKB	19. Elev. Casinghead 3368
-----------------------------------	--	---	---	-------------------------------------

20. Total Depth 3754	21. Plug Back T.D. 3728	22. If Multiple Compl., How Many ---	23. Intervals Drilled By 0-3754	Rotary Tools ---	Cable Tools ---
--------------------------------	-----------------------------------	--	---	----------------------------	---------------------------

24. Producing Interval(s), of this completion - Top, Bottom, Name
3467 - 3665 w/26 (Seven Rivers - Queen)

25. Was Directional Survey Made
No

26. Type Electric and Other Log Run
CDL-Neutron-GR, Forxo-Guard, GRN-CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	427	12 1/4	325 sx	None
4 1/2	10.5	3754	7 7/8	850 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3705	None

31. Perforation Record (Interval, size and number) One shot each at 3467, 3470, 3473, 3476, 3487, 3490, 3493, 3496, 3499, 3539, 3542, 3570, 3572, 3574, 3590, 3607, 3628, 3631, 3634, 3637, 3640, 3643, 3646, 3649, 3654, 3665				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3570-3665		A/4650			
3467-3542		A/3000			
3467-3665		SWF/60,000 + 100,000			

33. PRODUCTION							
Date First Production 6-26-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (10 x 74 x 1 1/2)				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-8-78	Hours Tested 24	Choke Size 64/64	Prod'n. Per Test Period 52	Oil - Bbl. 52	Gas - MCF 650	Water - Bbl. 21	Gas - Oil Ratio 12,500
Flow Tubing Press. ---	Casing Pressure 45	Calculated 24-Hour Rate 52	Oil - Bbl. 52	Gas - MCF 650	Water - Bbl. 21	Oil Gravity - API (Corr.) 35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Jim Gray

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Doyle Hartman

TITLE **Operator - Part Owner**

DATE **7-14-78**

RECEIVED

JUL 20 1978

OIL CONSERVATION COMM.
FIDELITY, N. M.