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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 0+4-NMOCC-Hobbs 1-HCL, Foreman
 1-R. J. Starrak-Tulsa 1-File
 1-A. B. Cary-Midland 10-WIO
 1-EB, Engr. 1-BH

Form C-105
 Revised 11-1-74

5a. Indicate Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
1b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	Myers Langlie Mattix Unit
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2. Name of Operator	Getty Oil Company
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8. Form of Lease (Area)	
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3. Address of Operator	P. O. Box 730, Hobbs, New Mexico 88240
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9. Well No.	60
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4. Location of Well	UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPN
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10. Field and Pool, or Wildcat	Langlie Mattix
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15. Date Spudded	5-31-78	16. Date T.D. Reached	6-9-78	17. Date Compl. (Ready to Prod.)	6-28-78	18. Elevation - TD, R&H, RT, GR, etc.)	3366 G.L.	19. Elev. Casinghead	-
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11. County	Lea
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20. Total Depth	3760	21. Plug back T.D.	3710	22. If Multiple Completions, How Many	-	23. Interval between Battery Tools	0-3760	24. Cable Tools	-
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24. Producing Intervals, of this completion - Top, Bottom, Name	3519-3690' Queen
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25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Dresser Atlas: Comp. Neu. Density; DLL; BHC; Spectrolog. Western: PFC Log Cardinal: Fluid Entry Log
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27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	519	11	350 sxs.	Cmt. circ.
5 1/2	15.5	3760	7 7/8	800 sxs.	Cmt. circ.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3654	-

31. Perforation, Nos. (Interval, size and number)	3519, 43, 53, 59, 60, 65, 3625, 27, 30, 32, 38, 40, 54, 56, 61, 63, 70, 72, 78, 88, & 90 = 21 (.44") holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		3519-3690'
		AMOUNT AND KIND MATERIAL USED
		3000 gals. 15% NE Acid, 35 ball sealers, 35,000 gals. gelled Brine, 50,000# 20/40 sand, 500# Benzoic Flakes, 500# salt. Visqueen = 115 sxs. Class "C" Cement

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-23-78		Pump 2" x 1 1/2" x 16'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas-Oil Ratio
9-4-78	24	-		4	3	80	750
Flow Tubing Press.	Casing Pressure	Estimated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
-	-		-	-	-	34.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	
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35. List of Attachments	Deviation Schedule
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Original Signed By Dale R. Crockett	TITLE
	Dale R. Crockett	Area Superintendent
DATE	9/8/78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except for state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhydrite 1186'	T. Canyon	T. Ojo Alamo	T. Penn. 'B'
T. Salt 1277'	T. Strawn	T. Kirtland-Fruitland	T. Penn. 'C'
B. Salt 2784'	T. Atoka	T. Pictured Cliffs	T. Penn. 'D'
T. Yates 2998'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3241'	T. Devonian	T. Menefee	T. Madisca
T. Queen 3508'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES	
No. 1, from 3519 to 3690	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	85	85	Sand				
85	1251	1166	Redbed & Sand				
1251	2430	1179	Salt & Anhydrite				
2430	2450	20	Anhydrite				
2450	2845	395	Anhydrite, Salt, & Lime				
2845	2998	153	Anhydrite & Salt				
2998	3508	510	Sand, Dolomite, Anhydrite, & Lime				
3508	3758	250	Sand, Lime, & Dolomite				