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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5-NMOCC  
1-Tulsa -Production Manager-Division  
1-Midland-Dist. Production Manager  
1-File  
1-Hollis Cox

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Myers Langlie Mattix Unit	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers Langlie Mattix Unit	
2. Name of Operator		9. Well No.	
Getty Oil Company		60	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 730 Hobbs, New Mexico 88240		Langlie Mattix	
4. Location of Well		12. County	
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>23S</u> RGE. <u>37E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	
3750		Queen	
20. Rotary or C.T.		Rotary	
21. Elevations (show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
3366 G.L.		Blanket Bond	
21B. Drilling Contractor		22. Approx. Date Work will start	
To be assigned		Immediately	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	300	Surface
7 7/8	5 1/2	15.5	3750	1200	Surface

The proposed well will be drilled from surface to a total depth of 3750 with rotary tools. The pump and plug process will be used in cementing all strings of casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation. The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing. Blow out preventers will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 5-12-78

(This space for State Use)

SUPERVISOR DISTRICT 1

MAY 10 1978

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: