

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**Form C-104**  
**Revised 1-1-89**  
**See Instructions**  
**at Bottom of Page**

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Exploration and Production Inc.		Well API No. 30 025 25946
Address P. O. Box 730 Hobbs, NM 88241-0730		
Reason(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain) EFFECTIVE 10-01-91
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>MYERS LANGLEIE MATTIX UNIT</b>	Well No. <b>76</b>	Pool Name, Including Formation <b>LANGLIE MATTIX 7 RVRS Q GRAYBURG</b>	Kind of Lease State, Federal or Fee <b>STATE</b>	Lease No. <b>B1327</b>
Location				
Unit Letter <b>F</b> : <b>1980</b> Feet From The <b>NORTH</b> Line and <b>1980</b> Feet From The <b>WEST</b> Line				
Section <b>32</b> Township <b>23S</b> Range <b>37E</b> , <b>NMPM</b> , <b>LEA</b> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline C					1670 Broadway Denver, Colorado 80202	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Texaco Exploration & Production Inc					P. O. Box 1137 Eunice, New Mexico 88231	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	G	5	24S	37E	YES	08/03/78

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

## TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

## OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature	L.W. JOHNSON	Engr. Asst.
Printed Name	April 16, 1992	Title 505/393-7191
Date		Telephone No.

## OIL CONSERVATION DIVISION

APR 29 '92

Date Approved \_\_\_\_\_

By \_\_\_\_\_

**Title** \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.