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NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 0+4-NMOCC-Hobbs 1-HCL, Foreman
 1-R. J. Starrak-Tulsa 1-File
 1-A. B. Cary-Midland 1-BH
 1-EB, Engr. 10-WIO

Form C-185
 Revised 11-74

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 B-1327

1. TYPE OF WELL
 a. TYPE OF COMPLETION
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
 Myers Langlie Mattix Unit

2. Name of Operator
 Getty Oil Company

8. Form of Lease Name

3. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240

9. Well No.
 76

4. Location of Well
 UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

10. Production Pool, or Wildcat
 Langlie Mattix

THE West LINE OF SEC. 32 TWP. 23-S RGE. 37-E
 15. Date Spudded 6-12-78 16. Date T.D. Reached 6-18-78 17. Time Pump (Ready to Prod.) 8-3-78 18. Flowing Int. DE, RMB, RL, GR, etc. 3303' GL 19. Elev. Casinghead -

11. County
 Lea

20. Total Depth 3760' 21. Plug Back T.D. 3710' 22. If Multiple Completions, How Many - 23. Intervals Cased By - 24. Rotary Tools 0-3760' 25. Cable Tools -

24. Production Interval(s), of this completion - Top, Bottom, Range
 3459-3616' - Queen

25. Was Directional Survey Made
 Yes

26. Type Electric and Other Logs Run
 Dresser Atlas: BHC-Acoustilog; DLL-RXO; Spectrolog 1709-3709' Ram Guns: PFC

27. Was Well Cased
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	506	11	350 sxs. Cmt. circ.	
5-1/2	15.5	3760	7 7/8	800 sxs. Cmt. circ.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3610	-

31. Perforation Record (Interval, size and number)
 3590, 95, 3600, 04, 16, 3459, 71, 76, 88, 95,
 3511, 18, 25, 32, 35, 51 = 16 (.48") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL 3459-3616' AMOUNT AND KIND MATERIAL USED
 2000 gals. 15% NE Acid, 27 ball sealers, 24 bbls. KCL gelled wtr., 12,000 gals. 2% KCL, 18,000# 20/40 sand, 300# salt, & 300# Benzoic Flakes.

33. PRODUCTION
 Date First Production 8-5-78 Production Method (Flowing, gas lift, pumping - Size and type pump) - Pump 2" x 1 1/2" x 16" Well Status (Prod. or Shut-in) Prod

Date of Test 8-14-78 Hours Tested 24 Choke Size - Production Per Test Period 9 Oil - BBL 10 Gas - MCF 8 Water - BBL Gas-Oil Ratio 1111
 Flow Testing Press. - Shutting Pressure - Calculated 24-Hour Rate - Oil - BBL Gas - MCF Water - BBL Oil Gravity - API (Corr.) 34.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By

35. List of Attachments
 Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 9-8-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1163'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1252'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2625'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3046'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3115'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3452'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3459 _____ to _____ 3616 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	810	810	Sand & Redbed				
810	1120	310	Sand, Salt, & Redbed				
1120	1850	730	Salt & Sand				
1850	2280	430	Salt & Anhydrite				
2280	2315	35	Salt & Sand				
2315	2786	471	Salt & Anhydrite				
2786	2993	207	Salt, Anhydrite & Lime				
2993	3360	367	Lime & Salt				
3360	3760	400	Dolomite, Lime, & Sand				