

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

0+4-NMOCC-Hobbs

1-R. J. Starrak-Tulsa

1-A. B. Cary-Midland

1-EB, Engr.

1-HCL, Foreman

1-File

1-BH

10-WIO

1-Energy Resources Board, Santa Fe

Form C-104

Supersedes Old C-101 and C-111

Effective 1-1-65

Operator

Getty Oil Company

Address

P. O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Myers Langlie Mattix Unit

Well No.

76

Pool Name, including Formation

Langlie Mattix

Kind of Lease

State, ~~Endorsement~~

Lease No.

B-1327

Location

Unit Letter

F

1980

Feet From The

North

Line and

1980

Feet From The

West

Line of Section

32

Township

23-S

Range

37-E

N.M.S.

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas New Mexico Pipeline Co.

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510, Midland, Texas 79702

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

5

Twp.

24-S

Rge.

37-E

Is gas actually connected?

Yes

When

8-3-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Shut Res'v.

Unif. Res'v.

Date Spudded

6-12-78

Date Compl. Ready to Prod.

8-3-78

Total Depth

3760

P.B.T.D.

3710

Elevations (OF, RKB, RT, CR, etc.)

3303' GL

Name of Producing Formation

Queen

Top Oil/Gas Pay

3459

Tubing Depth

3610

Perforations

3459, 71, 76, 88, 95, 3511, 18, 25, 32, 35, 51, 3459, 3590, 95, 3600, 04, & 16 = 16 (.48") holes

Depth Casing Shoe

3760

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

11

8 5/8

506

350 sxs. Cmt. Circ.

7 7/8

5 1/2

3760

800 sxs. Cmt. Circ.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

8-5-78

Date of Test

8-14-78

Producing Method (Flow, pump, gas lift, etc.)

2" x 1 1/2" x 16' Pump

Length of Test

24 hrs.

Tubing Pressure

-

Casing Pressure

-

Choke Size

-

Actual Prod. During Test

17

Oil - Bbls.

9

Water - Bbls.

8

Gas - MCF

10

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

Area Superintendent

September 8, 1978

OIL CONSERVATION COMMISSION

APPROVED

SEP 11 1978

DY

TITLE

SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.