

40) Well Completion Information.

TEMPORARY COMPLETION

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Well No. 76 OIL CO. Langlie Mattix NM
 30-025-1514
 76 Langlie Mattix Unit
 1258, 1037E
 10-1-78
 6-11-78 10-2-78

FORMATION	DATUM	PERF. ON
3760' (QUEN)		3710'

10-1-78

OPRSLY 3303' GL PD 3750'

5-22-78
 (Queen)
 6-21-78 ID 3760'; WOCU
 7-21-78 ID 3760'; PBD 3710'; WOCU
 7-19-78 ID 3760'; PBD 3710'; WOCU
 7-31-78 ID 3760'; PBD 3710'; WOCU
 8-1-78 ID 3760'; PBD 3710'; TOP
 Perf (Queen) 3590-3616' w/1 SPF
 Acid (3590-3616') 500 gals (15%)
 Pac (3590-3616') 5000 gals + 7000# sd
 Perf (Queen) 3459-3511' w/1 SPF
 Acid (3459-3511') 1500 gals (15%)
 Pac (3459-3511') 7000 gals + 11,000# sd
 Ppd 2 BO + 92 BW in 24 hrs (3459-3616')
 10-1-78 TO 3760'; PBD 3710'; Suspended Operations
 10-1-78 COMPLETION ISSUED

10-1-23 NM
 IC 30-025-70176-7

COUNTY LEA FIELD Langlie Mattix
OPR GETTY OIL CO. NO. 76 LEASE Myers Langlie Mattix Unit
Sec 32, T23S, R37E
1980' FNL, 1980' FWL of Sec
11 mi S/Eunice

8 5/8" at 506' w/350 sx
5 1/2" at 3760' w/800 sx

WELL NO.	DATE	DEPTH	LOG
76	6-12-78	3760'	(QUEEN)

IP (Queen) Perfs 3459-3616' P 9 BOPD + 8 BW
based on 24 hr test. GOR 1111; gty 54.2

CONTR Moran OPR GL BT

F.R. 5-22-78
(Queen)
6-21-78 TD 3760'; WOCU
6-27-78 TD 3760'; PBD 3710'; WOCU
7-19-78 TD 3760'; PBD 3710'; WOCU
7-31-78 TD 3760'; PBD 3710'; WOCU
8-15-78 TD 3760'; PBD 3710'; TOP
Perf (Queen) 3590-3616' w/1 SP
Acid (3590-3616') 500 gals (15%)
Frac (3590-3616') 5000 gals + 1111
Perf (Queen) 3459-3511' w/1 SP
Acid (3459-3511') 1500 gals (15%)
Frac (3459-3511') 7000 gals + 1111
Ppd 9 BO + 92 BW in 24 hrs (3459-3511')
11-6-78 TD 3760'; PBD 3710'; Complete
LOG TOPS: Rustler 1163', Salt 2625', Yates 3046', Seven Rivers 3452'

10-1-78

LEA
GETTY OIL CO.

Langlie Mattix
76 Myers Langlie Mattix
Unit
Sec 32, T23S, R37E

NM
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11-6-78 Continued
LOGS RUN: SPCT, BHC, ACSL, DIL., WEL
10-7-78 COMPLETION ISSUED
11-11-78 RE-ISSUE OF SUSPENDED COMPLETION

10-1-23 NM
IC 30-025-70 15-73
