

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-25947
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B1327
7. Lease Name or Unit Agreement Name	
Myers Langlie Mattix Unit	
8. Well No.	92
9. Pool name or Wildcat	37240
Langlie Mattix 7 RVR Q-G	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator	OXY USA Inc. 16696
3. Address of Operator	P.O. Box 50250 Midland, TX 79710
4. Well Location	Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line
Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3294'</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3758' PBD - 3530' Perfs - 3346'-3510'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 12/2/94

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)

DEC 06 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA INC.
 MYERS LANGLIE MATTIX UNIT #92
 SEC 32 T23S R37E
 LEA COUNTY, NM

MIRU PU 10/3/94, NDWH, NUBOP, POOH W/ 2-7/8" TBG , RIH & TEST TO 5000# & TAG @ 3600'. RIH W/ CIBP & SET @ 3535', DUMP 1 SX CMT ON TOP, BLANKING OFF PERFS 3545'-3701'. PERF QUEEN W/ 1SPF @ 3346-50, 3424-46, 50-53, 65-70, 73-78, 3481-3510' TOTAL 74 HOLES. PPI-ACIDIZE W/ 1500gal 15% NEFE HCL ACID. SWAB 43BW IN 4HRS. FRAC W/ 28800gal X-LINKED GELLED 2% KCL (30# BORATE SYSTEM) W/ 109300# 16/30 SAND, SI. RIH & CLEAN OUT TO 3530', SWAB 0-BO 26-BLW IN 2 HRS. SWAB TEST 10/11-10/14 FOR 10-BO. CHC, RIH W/ 2-7/8" TBG & SET @ 3347', NDBOP, NUWH. RIH W. 2-1/2"x 2"x 24' BHD PUMP ON 76-D RD STR, RDPU 10/14/94. PUT WELL ON TEST 10/16/94 AND TEST AS FOLLOWS:

	<u>HRS</u>	<u>OIL</u>	<u>WATER</u>	<u>GAS</u>
	24	2	100	
	24	2	78	
	24	3	82	
SI WOPU. RUPU, CHC, REPLACE 1 JT TBG, RIH W/ PE, RDPU.				
	24	8	137	
	24	10	158	
	24	8	189	
	24	4	254	
	24	5	272	
	24	10	274	
	24	12	253	
	24	9	214	
	24	10	284	
	24	8	230	
	24	11	299	
	24	11	298	
	24	12	314	
	24	13	544	
RUPU, CHC, RESET PUMP, RDPU.				
	24	15	528	6
	12	8	324	3
RUPU, CHC, REPAIR PUMP, REPLACE PR & LINER, RDPU.				
	5	25	118	9
	24	19	597	15
	24	18	579	14

RECEIVED

NMOCD POTENTIAL TEST 11/23/94
 24 15 622 12
 39.0 API GRAV 800-GOR