

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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FILE	
U. S. G. S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr RH 1-JA, 1-BB
1-Foreman HC

State ☒ Fee ☐
State Oil & Gas Lease No. B-1327

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Myers Langlie Mattix Uni
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 92
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3294' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

3/31/84 5 1/2" @ 3756', PB 3704'. Perfs @ 3429-3484' = 10 holes, 3545-3588 = 4 holes. Squeeze top perfs. Rigged up DA&S. Tagged fill @ 3588'. Pulled tubing, 2 7/8" 10-V.
4/2/84 Ran 5 1/2" plug and pkr. Set plug @ 3535', did not hold. Pulled plug. Ran pkr, set @ 3259', squeezed perfs 3429-3484' and 3545-88 w/ 150 sxs class "C" with 2% CaCl₂. Displace to 3380'. Max. 1350#, SI 1000#. WOC 17 1/2 hours.
4/3/84 Pulled tbq. & pkr. Ran 4 3/4" bit, tagged cmt. @ 3365', drilled soft cement to 3385'.
4/4/84 Drilled cement 3385-3500', fell free. Ran bit to 3520'. Test to 1000#, bled off to 25 in 12 min. Ran bit to 3588', cleaned out to TD 3704'. Displace with 2% KCL. Pulled bi
4/5/84 By Wellex, ran PFC log 3708-3500'. Perf 5 1/2" csg @ 3601, 15, 37, 45, 62, 72, 78, (14 holes). Ran 5 1/2" Otis pkr on 119 jts 2 7/8" tbq to 3702'. Dowell spot 100 gals 15%. Set pkr @ 3527'. Treated w/ 1500 gals 15% and 36 balls. Max. 4500#, Min. 700#, rate 4 BPM, SI 400#, 15 min 0#. Swabbed, recovered 24 bbls water, trace oil. Stuck swab. Cut sand line (660' sandline in hole).
4/6/84 Pulled tbq and pkr. Recovered lost swab and 400' sandline. Ran 114 jts 2 7/8" tbq. SN set @ 3521'. Swabbed 2 1/2 hours, recovered 24 bbls. black water. FL 1200'.
4/7/84 Swab 5 hours, FL @ 1800#, recovered 100 bbls black water, good gas, trace oil. Frac sand. End FL @ 2500'.
4/9/84 Swab 5 hours, FL @ 1800'. Recovered 110 bbls of black water, trace oil and good gas. Rigged down. 120' fill. Tagged @ 3584'. Circ. out to 3704'. Layed down work string. Cont'd on back
Rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE April 18, 1984
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR
APPROVED BY Dale R. Crockett TITLE Area Superintendent DATE APR 20 1984
CONDITIONS OF APPROVAL, IF ANY:

4/10/84 Tested tbg. in hole, bust 1 joint. Ran 115 jts 3524', 2 7/8" 10-V, 6.5#/ft tbg.
Set @ 3533'. Ran pump and rods, started pumping.
4/11/84 Rigged down. Moved out. Placed well on produciton.

RECEIVED
APR 19 1984
O.C.D.
HOBBS OFFICE